

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|--|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
1350' FSL, 1225' FWL, Sec. 33, T-30-N, R-11-W, NMPM
L</p> | <p>5. Lease Number
SF-076387</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Federal Com #502</p> <p>9. API Well No.
30-045-27282</p> <p>10. Field and Pool
Basin Fruitland Coal</p> <p>11. County and State
San Juan Co, NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

RECEIVED
APR - 9 1997
OIL CON. DIV.
DIST. 3

070 MAR 13 PM 1:33
071 MAR 13 PM 1:33

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Stapp* (KM2) Title Regulatory Administrator Date 3/12/97

(This space for Federal or State Office use)

APPROVED BY */s/ Duane W. Spence* Title _____ Date APR - 7 1997

CONDITION OF APPROVAL, if any:

NMOCD

PLUG & ABANDONMENT PROCEDURE

Federal Com #502
OPND 3779A
Fruitland Coal
1350' FSL, 1225' FWL
Unit L, Sec. 33, T30N, R11W, SJ Co., NM
Lat. / Long.: 36°45.91" - 108°00.06"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROGC safety regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POOH and tally 2-3/8" tubing; visually inspect the tubing. Run 7" casing scraper to 1875'.
4. **Plug #1: (Open hole and Fruitland top; 1840' - 1680')**: PU and RIH with 7" CIBP, set at 1840'. RI with tubing and tag CIBP. Load casing and pressure test. Mix 41 sxs Class B cement and spot a balanced plug above CIBP. POH to 931.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 931' - 674')**: Mix 59 sxs Class B cement and spot a balanced plug inside casing to cover Ojo Alamo top. POOH.
6. **Plug #3 (Surface plug 284' - Surface)**: Perforate 2 holes @ 284'. Establish circulation out bradenhead valve. Mix and pump approximately 108 sxs Class B cement down 7" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
7. NU BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended:

Kevin Midkiff 3/17/97
Operations Engineer

Approval:

W. J. [Signature] 3/11/97
Drilling Superintendent

Concur :

Production Superintendent

Contacts:	Operations Engineer	Kevin Midkiff	326-9807 564-1653	Office Pager
	Production Foreman	Johnny Ellis	326-9822 327-8144	Office Pager

Spud: 5/14/89
1st Delivered: 6/18/90
Elevation: 5878' (KB)
5866' (GL)

Federal Com #502

Current -- 3/6/97

DPNO: 3779A

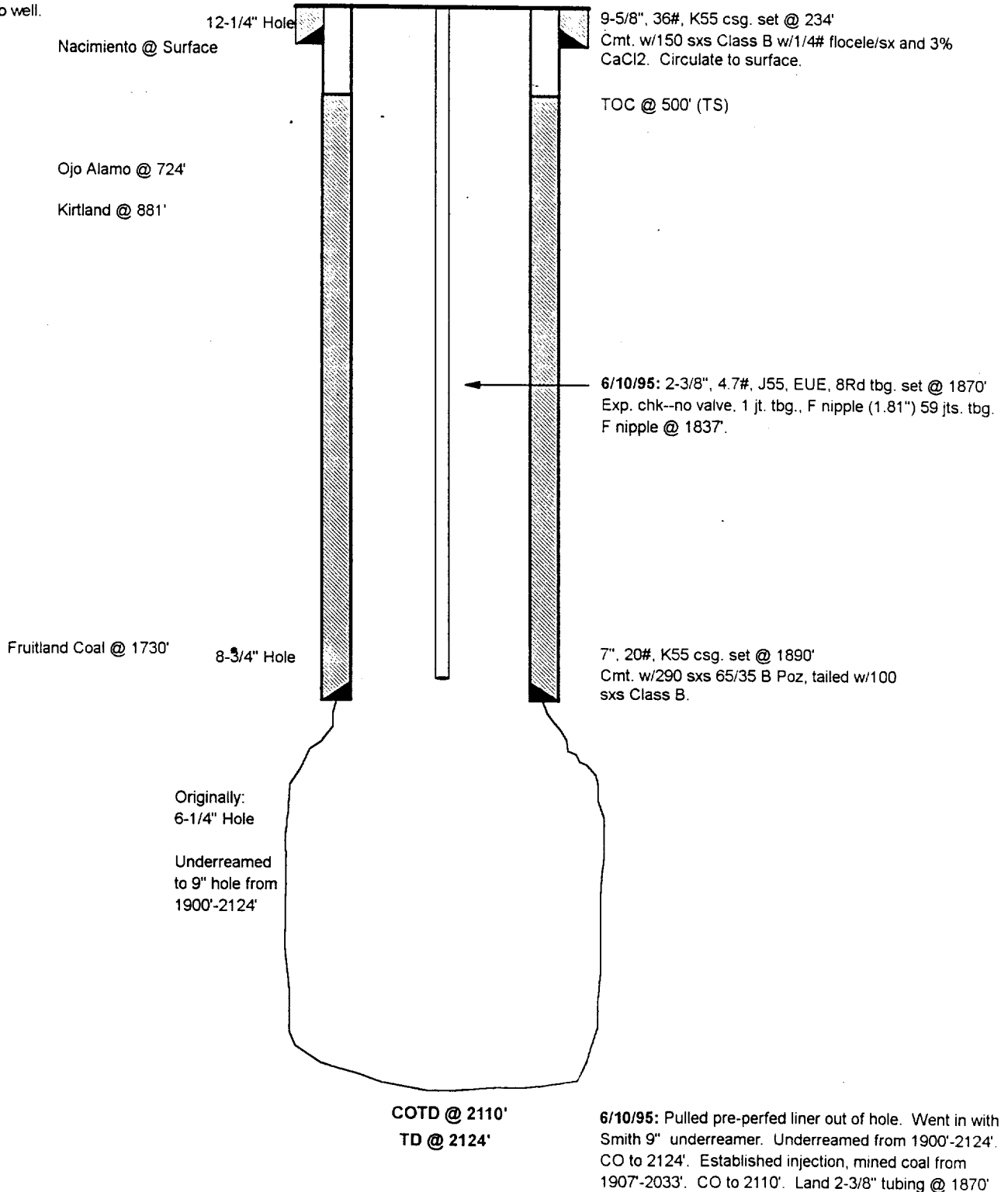
Fruitland Coal

1350' FSL, 1225' FWL

Sec. 33, T30N, R11W, SJC, NM

Lat/Long: 36°45.91", 108°00.06"

Logs: Dual axis caliper log
6/10/95: TOOH w/tbg., mill liner, POOH
liner, CO to 2124'. TIH w/Smith underreamer
(9"). Underream from 1900'-2124'. CO to 2124'.
Establish injection, mine coal from 1907'-2033'.
CO to 2110'. Land 2-3/8" tbg. @ 1870' (KB).
9/13/89: Swab well.
7/10/89: Swab well.
6/29/89: Swab well.



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Federal Com #502

Proposed P&A

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 Fruitland Coal

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 Sec. 33, T30N, R11W, SJC, NM
 Lat/Long: 36°45.91", 108°00.06"

