# . UBMIT IN TRIPLICATE\* (Other instructions on reverse side)

31-C45-27286 Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	5. LEASE DESIGNATION AND SERIAL NO.						
	SF079043						
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
a. TYPE OF WORK	.L 🖾	DEEPEN-	77	PLUG BAC	к 🗆	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	Northeast Blanco						
OIL GA	8. FARM OR LEASE NAME						
E. NAME OF OPERATOR Blackwood &	Northeast Blanco Unit 9. WELL NO.						
ADDRESS OF OPERATOR	420						
P.O.Box 1237	10. FIELD AND POOL, OR WILDCAT						
L LOCATION OF WELL (Re	Basin Fruitland Coal 11. sec., T., B., M., OR BLE.						
1030'FNL - 1	AND SURVEY OR AREA						
At proposed prod. zone	Sec. 28, T31N, R7W, NMPN						
Same 4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	E*		12. COUNTY OR PARISH 13. STATE	
	NE of Blanco					San Juan NM	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST	SED*					OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT. unit line, if any)	1030'		2314.56		320	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*		19. FF	OPOSED DEPTH	20. BOTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THI	LEASE, FT.	150'	<u> </u>	3285	<u> </u>	Rotary  22. APPROX. DATE WORK WILL START*	
DRILLING OPERATIONS	ther DF, RT, GR, etc.) AUTHORIZED ARE	6270 Lar					
SUBJECT TO COMPLIA	GE WITH ATTACHED	6378'GL			This set	Aprild to 1808 alcal and	
<sup>73.</sup> GENERAL REQUIREM	ENTS'',	PROPOSED CASI	NG ANI	D CEMENTING PROGRA	Procedu	red review present to 43 CFR 3165.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH	and app	QUANTITY OF CEMENT	
12 1/4"	9 5/8"	36 #		300'	207	cuft to circulate	
8 3/4"	7"	23 #		2980'		cuft to circulate	
6 3/4"	5 1/2"	17 #		2880 - 3285'	39	cuft to circulate	
300'. Run ar Test to 600 abnormal pre Intermediate WOC 12 hours logger will not be cemer	nd cement surfices. Drill and essures or point TD. Run and ess. Test to 150 be run from inted, depending	ace casing, 8 3/4" hol sonous gase cement inte 0 psi. Dril ntermediate	withe to s are rmed: 1 From TD	n cement return a TD of 2980' e anticipated. iate casing, wi uitland coals w	s to s with f No log th cem vith wa 1/2" 1	rface hole to a TD of surface. WOC 12 hours. Tresh water mud. No s will be run at sent returns to surface. Iter and air. Mud iner. Liner may or may lity.  APR1 9 1989	
Surface is I  IN ABOVE SPACE DESCRIBE zone. If proposal is to		proposal is to dee	pen or t data	plug back, give data on p on subsurface locations a	resent pro-	ductive zone and inhoused by Vaquetive and true ven STep 3. Give howout	
preventer program, if any		10				1.0	
SIGNE WILL	ling Tel	lee TI	TLE O	perations Manag	er	DATH / Fruit 4, 87	
(This space for Fede	ral or State office use)						
PERMIT NO.				APPROVAL DATE			
		•				_ APPROVED	
APPROVED BY	AT THANY	ті	TL#			AS AMENINO	
CONDITIONS OF APPROV	7					ATA A TONOR	
	<b>√</b>					· 77 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

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\*See Instructions On Reverse Side

AREA NAINAGER

Submit to Appropriate District Office State Lease - 4 corres Fee Lease - 3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-39

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

. —		All Distances m	ust be from the outer boundanes o	f the section	
Operator	י בזה פ	1- O- IOD	Lease	77 ' 1	Well No.
		nols Co. LTD.	Northeast Bl		420
nit Letter Se	28	31 North	7 West	County	n Juan
tusi Footage Location		21 401 011	1 / nest	NMPM La	ii ouciii
1030 fe	et from the $1$	North lin	and 1485	feet from the Ea.	
and level Elev.	1	land Coal	Pool Basin Fruitlan	d Coal	Dedicated Acreage: 320
63781		<del></del>	red pencil or hachure marks on the pl		Acres
3. If more the unitization		lifferent ownership is dedicate stc.?	ch and identify the ownership thereof d to the well, have the interest of all o	_	
			th have actually been consolidated. (L	Jas reverse side of	
this form if t		4 as the good total all internet			
			have been consolidated (by communities approved by the Division.	ization, unitization, forced-po	ioting, or otherwise)
	5286.	<del>_</del>			
	-		39,	I her contained	ATOR CERTIFICATION eby certify that the information of the and complete to moviladge and belief.
. — — — — —	<del> </del> -	DEG 51	<del>//+</del>	5' WW. Printed Nam	lloinflac am F. Clark
	 	OIL CON.	51V.	Company Blacks	wood & Nichols Co.
			SF079043	Date	if 4, 1987
		<u> </u>		SURV	EYOR CERTIFICATION
			Tract10	on this pla actual sur o supervison, correct to belief	ertify that the well location shou was plotted from field notes veys made by me or under and that the same is true the best of my knowledge of
			·	Nea	b Seal of 3 5 7
				CATIFICAL	A Comment
		5280.0 REI	<del></del>	<u></u>   `	685 <b>7</b>
330 660 990	1320 1650	1900 2310 2640	2000 1500 1000	500 0	

