

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO

SF079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, CO 81302
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1030' FNL, 1485' FEL
14. PERMIT NO. 30 045-27286
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6378' GL

7. UNIT AGREEMENT NAME
Northeast Blanco Unit
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
420
10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA
Sec. 28, T31N, R7W, NMPM
12. COUNTY OR PARISH San Juan
13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
TEST WATER ☐ FRACTURE TREATMENT ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ (Other) ☐
MULTIPLE COMPLETION ☐ ABANDONMENT ☐ CHANGE PLANS ☐
OIL CON. DIV

SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐ FRACTURE TREATMENT ☐ SHOOTING OR ACIDIZING ☐ (Other) ☐
REPAIRING WELL ☐ ALTERING CASING ☐ ABANDONMENT* ☒ Cementing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-08-89 Spud 12-1/4" surface hole at 12:00 noon, 10-7-89. Drilled to 311'. Ran 7 jts 9-5/8" J-55 23.0 #/ft North Star casing (299.23'). Pumped 250 sx Class B with 2% CaCl₂. Displaced with 22.5 Bbls water. Good circulation throughout, circulated 20 Bbls good cement. Plug down at 8:00 p.m., 10-7-89.
10-09-89 Pressure test BOP to 600 psig for 30 minutes - held OK.
10-10-89 TD at 2992'. Ran 68 jts (2996.20') of new 7" J-55, 23# ST&C North Star casing. Cement guide shoe at 2991', insert float at 2945'.
10-11-89 Pumped 20 Bbls of mud flush ahead of 460 sx (754 cf) of Class B 65/35 POZ + 6% gel + .6% Halad-322 FLA + 1% CaCl₂ + 1/4 #/sk Flocele. Tailed in with 125 sx (144 cf) Class B with 2% CaCl₂ + 1/4 #/sk Flocele. Displaced with 113 Bbls of fresh water. Bumped plug 3 Bbls early. Float held. Circulated 27 Bbls of cement. Plug down at 7:45 p.m., 10-10-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. Clark
William F. Clark

TITLE

Operations Manager

DATE

10-25-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 06 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side