

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 420	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF079043
Location				
Unit Letter <u>B</u> : <u>1Q30</u> ⁺ Feet From The <u>North</u> Line and <u>1485'</u> Feet From The <u>East</u> Line				
Section <u>28</u> Township <u>31N</u> Range <u>7W</u> . <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Giant Transportation					P.O. Box 12999, Scottsdale, AZ 85267	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Co.					P.O. Box 58900, Salt Lake City, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	February 1990

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-07-89	Date Compl. Ready to Prod. 10-18-89		Total Depth 3172'			P.B.T.D. 3172'			
Elevations (DF, RKB, RT, GR, etc.) 6378' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3026'			Tubing Depth 3067'			
Perforations Open hole, no lines						Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12.25"	9.625"		311'			295 cf Class B			
8.75"	7.000"		2991'			754 cf Class B 65/35			
	2.875"		3067'			144 cf Class B			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL To be tested; Completion gauges; 615 MCFD (2" pitot) and 240 BWD.

Actual Prod. Test - MCF/D	Length of Test	Libls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Date 11 Dec 81 (303) 247-0728 Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 04 1999

By _____

Title _____ SUPERVISOR DISTRICT _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.