

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

420

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28, T31N, R7W, NMP

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P.O. Box 1237, Durango, Colorado 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1030' FNL, 1485' FEL

14. PERMIT NO.

30-045-27286

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6378' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

MULTIPLE COMPLETE

FEB 07 1990

OIL CON. DIV.

DIS. 3

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-12-89 Moved in and rigged up. Pressure tested BOP blind rams, manifold, and 7" casing to 2000 psig - held OK.

10-13-89 Picked up 6-1/4" bit. Drilled cement, float collar at 2942'. Pressure tested 7" casing pipe rams to 2000 psig - held OK. Drilled float at 2943' and shoe at 2988'. Drilled to 3172'. Circulate hole with water. Coal zones: 3055' - 3057' (2); 3060' - 3061' (1'); 3064' - 3073' (9'); 3105' - 3118' (13'); 3134' - 3139' (5'); and 3169' - 3171.5' (2.5') for a total of 32.5' of coal.

10-14-89 7" casing at 2991'; open hole 2991' to 3172'. Circulating and cleaning out. Shut in for pressure build-up. SICP, 3-1/2 hr - 1040. Blow down to surge well.

10-15-89 Clean out from bottom with air. Shut in for pressure build up: 1-1/2 hr - 600. Surge well. Clean out 2' fill. Shut in well and surge three more times. Small amount of very fine coal.

(Continued on next page.)

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18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE

Operations Manager

DATE

12 Dec 89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

FEB 02 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3160-5

NEBU# 420

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10-17-89 Circulated hole with air and water. Pressured up well with air to 700 psig. After 1 hr SICP - 630 psig. Surged well then TIH and found no fill. Water production estimated at 10 BWH. Very little coal in returns.

10-18-89 7" casing at 2991'; open hole TD at 3172'. No liner. 2-3/8" tubing at 3067'.

Ran 99 jts (3054.25') 2-3/8" 4.7# J-55 EUE FBNAU USX new tubing, set notched collar at 3067'; F nipple at 3035'. Nipple down BOP stack and nipple up wellhead. Gauged well, 2" pitot: 1/4 hr - 634 MCFD; 1/2, 3/4, and 1 hr - 615 MCFD (dry). Shut in well and rigged down. Released rig, 10-18-89.