

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

AUG 27 1999

APPLICATION FOR
WELL WORKOVER PROJECT

OIL CON. DIV.
DIST. 3

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 420		API Number 30-045-27286	
UL B	Section 28	Township 31N	Range 7W	Feet From The 1030	North/South Line NORTH	Feet From The 1485	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 12/8/98	Previous Producing Pool(s) (Prior to Workover): This well produced from the Fruitland Coal prior to workover; no change following workover.
Date Workover Completed: 1/14/99	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.

County of Oklahoma)

Diana Booher, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date Aug. 23, 1999
SUBSCRIBED AND SWORN TO before me this 23rd day of August, 1999.

S. K. Huelsh

Notary Public

My Commission expires: 6-99-00

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/14, 99.

Signature District Supervisor <u>SS. S</u>	OCD District <u>3</u>	Date <u>9/30/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MPSR038A
17:16:18

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOHER_D
Page 1
8/18/99

Lease 296000

State- Prod County Date Lease 296000 NEBU FC XPA	Oil BBLs NEBU FC XPA	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line
NM-045 296000-420 NEBU FC 420											
Operator: 999001 DEVON ENERGY CORP (NEVADA)											
01/98	0	0	886	173,443			0	4,958	0	201	31
02/98	0	0	710	174,153			0	4,958	0	175	27
03/98	0	0	169	174,322			0	4,958	0	39	6
04/98	0	0	140	174,462			0	4,958	0	26	4
05/98	0	0	72	174,534			0	4,958	0	13	2
06/98	0	0	117	174,651			125	5,083	0	19	3
07/98	0	0	287	174,938			1	5,084	0	71	11
08/98	0	0	429	175,367			9	5,093	0	123	19
09/98	0	0	390	175,757			0	5,093	0	123	19
10/98	0	0	339	176,096			0	5,093	0	104	16
11/98	0	0	322	176,418			0	5,093	0	110	17
12/98	0	0	62	176,480			13	5,106	0	19	3
*** Totals ***											
Year	0	0	3,923	176,480	0	0	148	5,106	0	1,023	158
01/99	0	0	818	177,298			3	5,109	0	58	9
02/99	0	0	2,464	179,762			2	5,111	0	168	25
03/99	0	0	4,443	184,205			0	5,111	0	244	25
04/99	0	0	4,487	188,692			0	5,111	0	240	27
05/99	0	0	4,536	193,228			0	5,111	0	251	30
06/99	0	0	4,579	197,807			0	5,111	0	240	27
*** Totals ***											
Year	0	0	21,327	197,807	0	0	5	5,111	0	1,201	147
Sub	0	0	25,250	197,807	0	0	153	5,111	0	2,224	305
Well	0	0	25,250	197,807	0	0	153	5,111	0	2,224	305
Lease	0	0	25,250	197,807	0	0	153	5,111	0	2,224	305

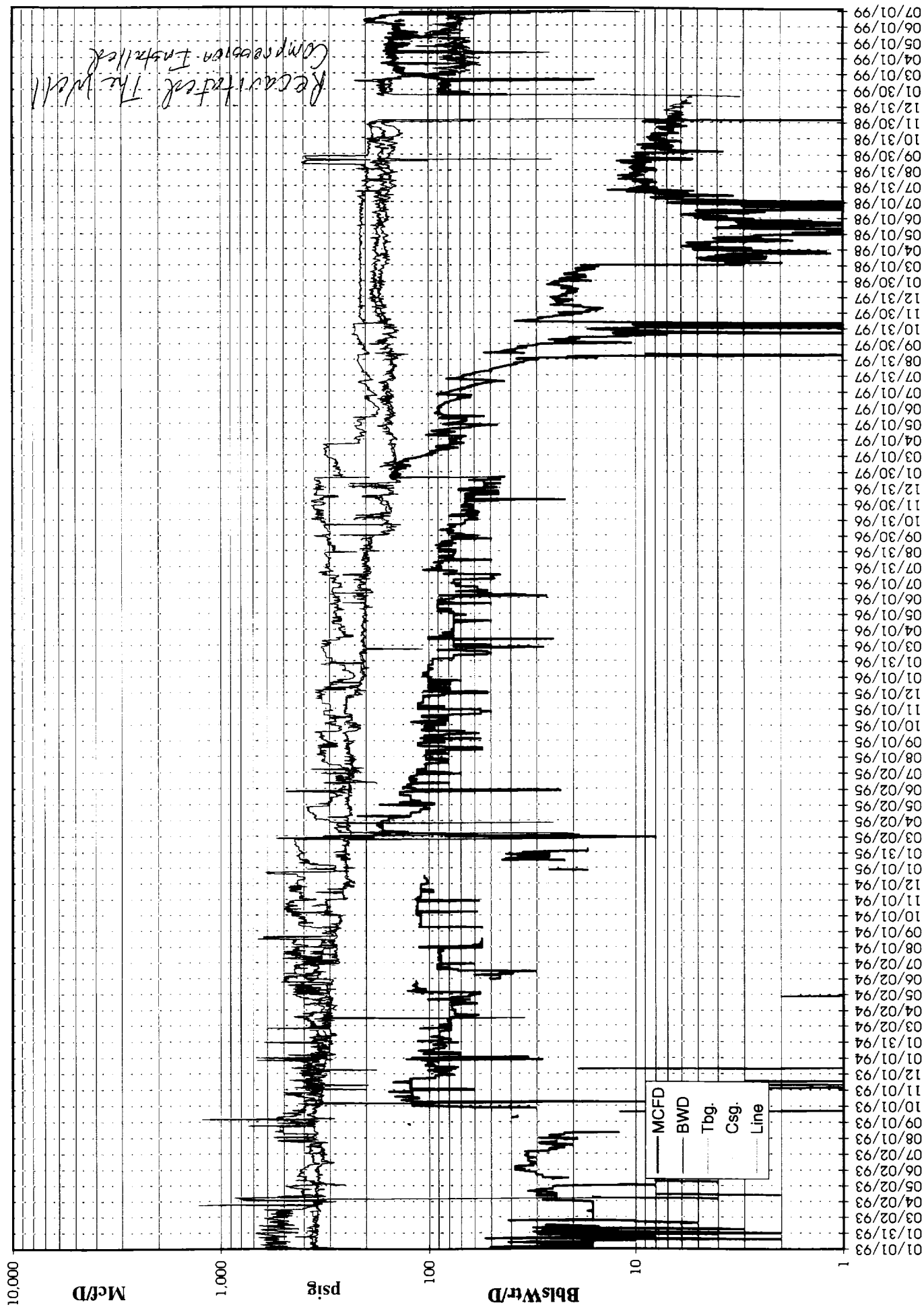
Cumulative totals may reflect volumes not shown

NEBU #420

MIDDLE A

DAILY PLOT

07/20/99
11:39:47



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1030' FNL, 1485' FEL - Section 28, T31N, R74W

JUN 14 1999

DEVON ENERGY
CORPORATION

5. Lease Designation and Serial No.
SF-079043
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit
8. Well Name and No.:
N.E.B.U. #420
9. API Well No.:
30-045-27286
10. Field & Pool/Exploratory Area:
Basin Fruitland Coal
11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: CBM Re-Cavitation
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-cavitation operations commenced on 12-08-98 and ended on 1-14-99. The 5 1/2" uncemented, pre-perforated line was installed. Top of liner hanger at 2955'. Bottom of liner bit shoe at 3275'.
2 3/8", 4.7#/Ft, J-55 tubing set at 3256'.
The well is equipped with down hole rod pump and 3/4" rods.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey JAMES K. ABBEY

Title: PRODUCTION ENGINEER

Date: 6-7-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
JUN 14 1999