

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen, or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO SF079045	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, CO 81302		7. UNIT AGREEMENT NAME Northeast Blanco Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1310' FNL, 830' FEL		8. FARM OR LEASE NAME Northeast Blanco Unit	
14. PERMIT NO. 30-045-27287		9. WELL NO. 416	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6403' GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T31N, R7W, NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ (Other) ☐		SUBSEQUENT REPORT OF: WATER SHUT-OFF ☐ FRACTURE TREATMENT ☐ SHOOTING OR ACIDIZING ☐ (Other) ☐		REPAIRING WELL ☐ ALTERING CASING ☐ ABANDONMENT* ☒	
DEC 11 1989 OIL CON. DIV		Cementing		XX	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is to be plugged, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)					

10-11-89 Spud 12-1/4" surface hole at 5:30 p.m., 10-10-89. Drilled to 315'. Ran 7 jts (300.03') of 9-5/8", 36 #/ft, J-55 Lone Star new casing. Casing shoe at 310'. Cemented with 250 sx of Class B with 2% CaCl₂ + 1/4 #/sk Flocele. Displaced with 21 Bbls of fresh water. Final pressure 175 psig. Circulated 18 Bbls of cement. Plug down at 3:00 a.m., 10-11-89.

10-12-89 Pressure test to 600 psig for 30 minutes - held OK.

10-14-89 TD at 2992'. Ran 69 jts (3000.18') of new North Star J-55, 23 #/ft, ST&C casing. Shoe at 2992', insert float at 2947'. Pumped 20 Bbls of mud flush ahead of 450 sx (747 cf) of Class G 65/35 POZ + 6% gel + .6% D112 FLA + 1/4 #/sk cellophane flake. Tailed in with 125 sx (144 cf) of Class G + 1/4 #/sk cellophane flake. Displaced with 116.5 Bbls of fresh water. Bumped plug, float held. Circulated 12 Bbls of cement. Plug down at 11:30 p.m., 10-13-89.

747
144
611

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark TITLE Operations Manager DATE 10-25-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 06 1989

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA