

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in Triplicate\*

Form approved  
Budget Bureau No. 1004-0435  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use - Application For Permit- for such proposals.)

1. Type of Well: oil well \_\_\_\_\_ gas well X other \_\_\_\_\_

2. Name of Operator: Blackwood & Nichols Co., Ltd. FARMINGTON, NEW MEXICO

3. Address of Operator: P.O. Box 1237, Durango, Colorado 81302-1237

4. Location of Well: (Report location clearly, in accordance with any State requirements)\*

At surface

At top prod. interval reported below 1310' FNL, 830' FEL

At total depth

5. Lease Designation & Serial #: SF 079045

6. If Indian, Allottee/Tribe Name

7. Unit Agreement Name: Northeast Blanco Unit

8. Farm or Lease Name: Northeast Blanco Unit

9. Well No.: 416

10. Field and Pool, or Wildcat: Basin Fruitland Coal

11. Sec., T., M., or Block and Survey or Area:

12. County or Parish: San Juan 13. State: NM

14. Permit No.: 30-045-27287

15. Elevations (Show whether DF, RKB, RT, GR, Etc) 6403' GL

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- Test Water Shut-off \_\_\_\_\_
- Fracture Treat \_\_\_\_\_
- Shoot or Acidize \_\_\_\_\_
- Repair Well \_\_\_\_\_
- Other \_\_\_\_\_
- Pull or Alter Casing \_\_\_\_\_
- Multiple Complete \_\_\_\_\_
- Abandon\* \_\_\_\_\_
- Change Plans \_\_\_\_\_

SUBSEQUENT REPORT OF:

- Water Shut-off \_\_\_\_\_
  - Fracture Treatment \_\_\_\_\_
  - Shooting or Acidizing \_\_\_\_\_
  - Other: First Delivery \_\_\_\_\_ X \_\_\_\_\_
  - Repairing Well \_\_\_\_\_
  - Alternate Casing \_\_\_\_\_
  - Abandonment\* \_\_\_\_\_
- (Note: Report results of multiple completion on Well Completion or Recompletion Report Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The NEBU No. 416 well was first delivered into the Northwest Pipeline system on March 5, 1990.

Shut-in Pressures: Tubing - 400 psig, Casing - 1500 psig.  
Unable to obtain pressure survey due to 1-1/4" tubing.

On February 23, the fluid level was at 3060'. Using a 0.041 psig/ft. gradient gives a bottom hole pressure of 1625 psig at 3060'.

RECEIVED

MAR 30 1990

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct.

Signed: William F. Clark

Accepted For Record  
MAR 27 1990  
Chief, Branch of  
Farmington Resource Area  
Date: 5 Mar '90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.