

## OIL CONSERVATION DIVISION

**PO Box 2088**

**Santa Fe, NM 87504-2088**

☐ AMENDED REPORT

## **I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator Name and Address <b>Devon Energy Corporation (Nevada)</b> <b>20 N. Broadway, Suite 1500</b> <b>Oklahoma City, OK 73102-8260</b>		<sup>2</sup> OGRID Number <b>006137</b>	
		<sup>3</sup> Reason for Filing Code <b>CH effective 9/1/96</b>	
<sup>4</sup> API Number <b>30-045-27287</b>	<sup>5</sup> Pool Name <b>Basin Fruitland Coal (Gas)</b>		<sup>4</sup> Pool Code <b>71629</b>
<sup>7</sup> Property Code <b>002117</b>	<sup>6</sup> Property Name <b>Northeast Blanco Unit</b>		<sup>8</sup> Well Number <b>416</b>

## II <sup>10</sup> Surface Location

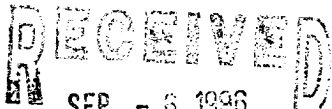
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
A	21	31N	7W		1310'	FNL	830'	FEL	San Juan

### Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Use Code F	<sup>13</sup> Producing Method Code F			<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description



#### IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description	OIL CON. DIV. DIST. O.
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## V. Well Completion Data

Completion Data				
<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

## VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: John H. Wade

Printed Name: Gary H. Wade

Title: **Revenue Supervisor**

Date: 8/26/96

Phone: 405 552-4721

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

~~SEP - 9 1996~~

If this is a change of operator fill in the OGRID number and name of the previous operator

**Previous Operator Name: Blackwood & Nichols Co., a LTD Partnership**

**OGRID: 002505**

Previous Operator Signature \_\_\_\_\_

**Mark Manson, District Engineer**

8/26/96

Printed Name \_\_\_\_\_

Title

Date \_\_\_\_\_