

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

AUG 27 1999

APPLICATION FOR
WELL WORKOVER PROJECT

OIL CON. DIV.
DIST. 3

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102						OGRID Number 006137		
Contact Party Diana Booher						Phone 405-235-3611		
Property Name Northeast Blanco Unit				Well Number 416		API Number 30-045-27287		
UL A	Section 21	Township 31N	Range 7W	Feet From The 1310	North/South Line NORTH	Feet From The 830	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 2/10/99	Previous Producing Pool(s) (Prior to Workover): This well produced from the Fruitland Coal prior to workover; no change following workover.
Date Workover Completed: 2/27/99	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.

County of Oklahoma)

Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date August 23, 1999
SUBSCRIBED AND SWORN TO before me this 23rd day of AUGUST, 1999.

S.K. Huddell

Notary Public

My Commission expires: 6-19-00

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/27, 99.

Signature District Supervisor <u>SSS</u>	OCD District <u>3</u>	Date <u>10/15/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

Lease 296000

State- Prod Oil
County Date BBLs
Lease 296000 NEBU FC XPA

NM-045 296000-416 NEBU FC 416

Operator: 999001 DEVON ENERGY CORP (NEVADA)

	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line
02/98	0	3,868	1,845,644	0	0	0	33,814	0	138	28
03/98	0	4,119	1,849,763	0	0	0	33,814	0	137	30
04/98	0	8,259	1,858,022	0	0	0	33,816	0	137	29
05/98	0	5,719	1,863,741	0	0	2	33,816	0	133	28
06/98	0	4,894	1,868,635	0	0	0	33,816	0	137	28
07/98	0	7,080	1,875,715	0	0	27	33,843	0	137	28
08/98	0	9,845	1,885,561	0	0	22	33,872	0	133	29
09/98	0	10,256	1,895,817	0	0	4	33,876	0	134	27
10/98	0	6,021	1,901,838	0	0	2	33,878	0	137	30
11/98	0	4,753	1,906,591	0	0	0	33,878	0	137	30
12/98	0	4,852	1,911,443	0	0	0	33,878	0	137	30
*** Totals ***										
Year	0	69,667	1,911,443	0	0	64	33,878	0	1,451	317
01/99	0	4,951	1,916,394	0	0	0	33,878	0	137	30
02/99	0	1,353	1,917,747	0	0	77	33,955	0	41	8
03/99	0	18,775	1,936,522	0	0	15	33,970	0	364	26
04/99	0	31,853	1,968,375	0	0	10	33,980	0	612	30
05/99	0	31,736	2,000,111	0	0	13	33,993	0	551	31
06/99	0	29,218	2,029,329	0	0	0	33,993	0	568	30
*** Totals ***										
Year	0	117,886	2,029,329	0	0	115	33,993	0	2,273	155
Sub	0	187,553	2,029,329	0	0	179	33,993	0	3,724	472
Well	0	187,553	2,029,329	0	0	179	33,993	0	3,724	472
Lease	0	187,553	2,029,329	0	0	179	33,993	0	3,724	472

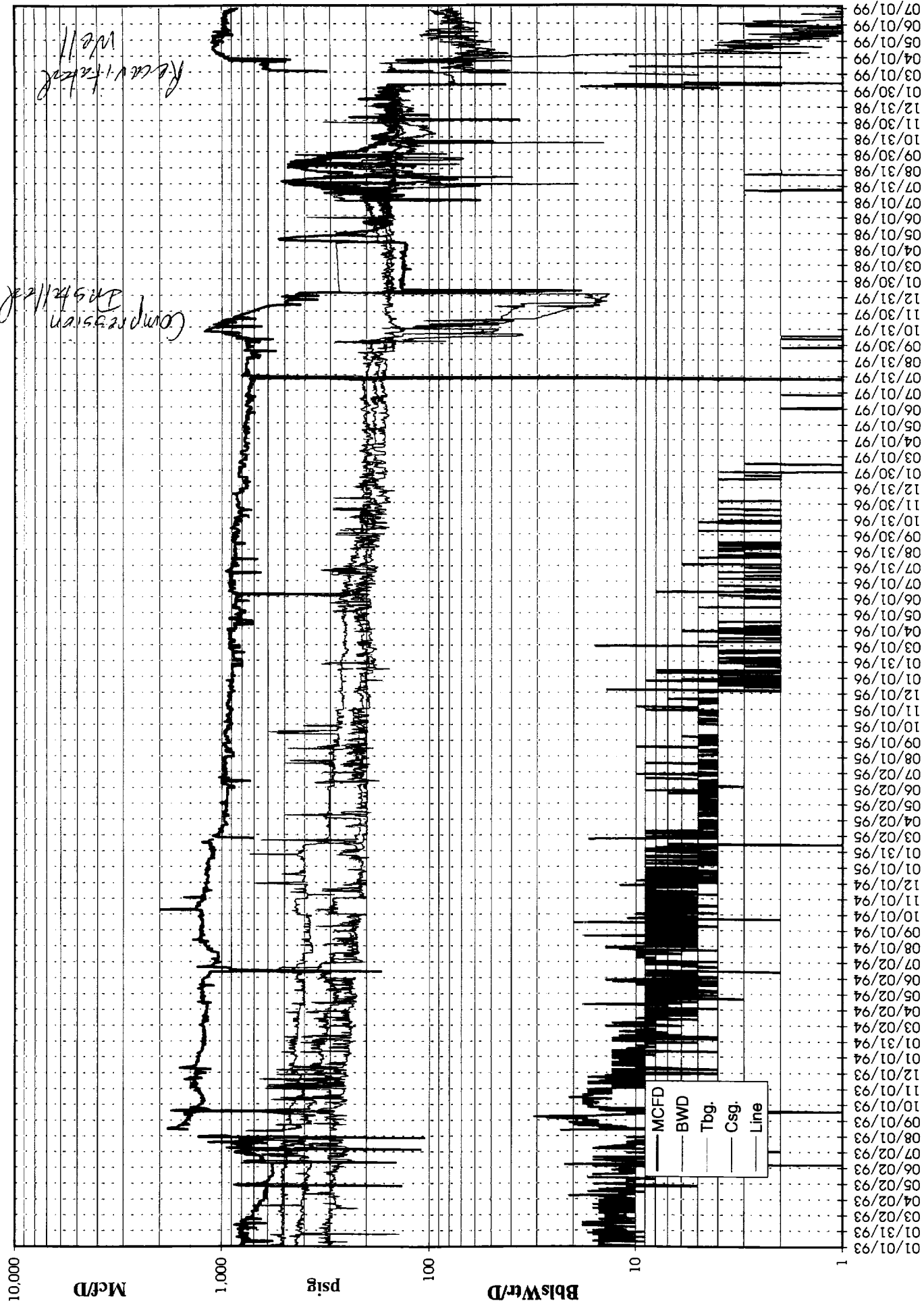
Cumulative totals may reflect volumes not shown

NEBU #416

MIDDLE B

DAILY PLOT

07/20/99
11:41:15



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 201, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

JUN 14 1999

1310' FNL, 830' FEL, Section 21, T31N, R7W DEVON ENERGY CORPORATION

5. Lease Designation and Serial No.
SF-079045
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agmt. Design.:
Northeast Blanco Unit
8. Well Name and No.:
N.E.B.U. #416
9. API Well No.:
30-045-27287
10. Field & Pool/Exploratory Area:
Basin Fruitland Coal
11. County or Parish, State:
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: CBM Re-Cavitation
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-cavitation operations commenced on 2-10-99 and ended on 2-27-99. The 5 1/2" uncemented, pre-perforated liner was installed. Top of liner hanger at 2860'. Bottom of liner bit shoe at 3413'.
2 3/8", 4.7 #/Ft, J-55 tubing set at 3407'.

RECEIVED
BLM
99 JUN -9 PM 12:44
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey JAMES K. ABBEY Title: PRODUCTION ENGINEER

Date: 6-7-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

ACCEPTED AND RECORDED
JUN 14 1999
FARMINGTON FIELD OFFICE
BY Sum