Form 3160-5 *(December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.

E-3150-1

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT" for such proposals

6. If Indian, Allottee or Tribe Name

					_ 17.	If Unit or CA, Agmt. Design.:	
SUBMIT IN TRIPLICATE						Northeast Blanco Unit	
1. Typ	e of Well:	oil well	gas well X	other	8.	Well Name and No.:	
2. Nam	ne of Operator:	BLACI	KWOOD & NICHOLS	CO. A LIMITED PARTNERSHIP		473	
3. Add	ress of Operator:	3300 N	. Butler Avenue, Farmi	ngton, New Mexico 87401	9.	API Well No.:	
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)						30-045-27298	
					10	. Field & Pool/Exploratory Area:	
	18	850' FNL, 1780' I		Basin Fruitland Coal			
Section 36, T31N, R8W						. County or Parish, State:	
		c			L	San Juan County, New Mexico	
12.	C	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO				OR OTHER DATA	
	TYPE OF SUBMISSION TY				AC.	ПОИ	

12.	CHECK APPROPRIATE BOX(s)	TYPE OF ACTION			
	TYPE OF SUBMISSION				
	xNotice of Intent D E O S	VEM	Abandonment	Change of Plans	
	2134	0.11	Recompletion	New Construction	
	Subsequent Report JUN - 3	1996	Plugging Back	Non-Routine Fracturing	
	OIIL CON	(D)	Casing Repair	Water Shut-Off	
	Final Abandonment Notice DIST.	مرااها في	Altering Casing	Conversion to Injection	
			•	ults of multiple completion on Well completion Report and Log form.)	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Blackwood & Nichols proposes to construct a 6" diameter temporary surface pipeline along our pipeline right-of-way from the NEBU #455 to a point 1.22 miles west of the NEBU #455, at which point natural gas powered 1400 HP compression will be set. A second 6" diameter temporary surface pipeline will be constructed along .23 miles of our pipeline right-of-way from the NEBU #473 to the same compression site. The surface lines and compressor will be removed within 12 months.

11416 APPROVAL EXPIRES 5. 31.97

RECEIVED
BLM MAIL ROOM
6 MAY 21. AM 12: 27

14. I hereby certify that the foregoing is true and correct.

Signed: AL Kecter

Title: District Superintendent

Date: May 21, 1996

(This space for Federal or State office use)

Approved by Conditions of approval, if any:

Title _____

MAY 3 1 1996

proval, if any:

William Shane