5. LEASE SF079045

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN ALLOTTEE OR TRIBE NAME				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Northeast Blanco 8. FARM OR LEASE NAME				
1. oil gas y	Northeast Blanco Unit				
well well A other 2. NAME OF OPERATOR	9. 422 L NO.				
Blackwood & Nichols Co., LTD 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Fruitland Coal				
P.O. Box 1237, Durango, CO, 81302-1237 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR Sec. 20, T31N, R7W, NMPM				
AT SURFACE: 1095' FSL - 1700' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE NM				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.				
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6419 GL				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Expand Location Boundaries	(NOTE: Report results of multiple completion or zone change on Form 9-330.)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.)	firectionally drilled, give subsurface locations and				
Propose to change footage location to 1048' FS location boundaries as shown on the attached c Additional archaeological buffers have been cl submitted. All cuts and fills will be outside within the 35' construction buffer.	L - 1717' FWL and expand ut and fill cross section. eared. Report will be				
S Te	RECEIVED				
	SEP2 5 1989				
	PIL CON. DIV.				
	DIST. 3				
Subsurface Safety Valve: Manu. and Type					
18. I hereby certify that the foregoing is true and correct					
SIGNED SIGNED TITLE Agent	DATE September 5, 1989				
(This space for Federal or State of	fice use)				
APPROVED BY THLE CONDITIONS OF APPROVAL IF ANY	DATE				

ch

*See Instructions on Reverse Side

APPROVED

FOR A MANAGER

Submit to Appropriate District Office State Lesse - 4 copies Fee Lesse - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.		
Blackwood & Nichols Co., LTD			Northeast Blanco Unit				422			
Unit Letter	Section Township		Range County							
N	20	31N		7W			San J	uan		
Actual Footage Location of Well:										
1048		South			1717		West			
Ground level Elev.	100t HOIII HID	g Formation	line and	Pool	+/1/	feet from t	_{he} West	line		
6419'	Basin Fru				ruitland	d Cool		Dedicated Acre 320	rge:	
								320	Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
2. It more than one lease is deducated to the well, outline each and identity the ownership interest (both as to working interest and toyalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,										
unitization, force-pooling, etc.?										
Yes No If answer is "yes" type of consolidation Unitization										
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of										
this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise)										
	non-standard unit, elir						, rorceo-pooring	g, or outletwise)		
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