

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SE 079045

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

422

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T31N, R7W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81302

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1048' FSL, 1770' FWL

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6419' GL

14. PERMIT NO.

30-045-27299

RECEIVED
JAN 08 1990
OIL CON. DIV.
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-16-89 Spud 12-1/4" surface hole at 10:00 p.m., 11-15-89. Drill to 322'. Run 7 jts (305.49') 9-5/8" 36# J-55, set at 318'; Baker Texas pattern shoe at 317'. Cement with 250 sx Class B + 2% CaCl₂ + 1/4 #/sk cellophane flake. Displace with 21.25 Bbls water. Circulate 22 Bbls cement to surface. Plug down at 8:45 p.m., 11-15-89.

11-17-89 Pressure test 9-5/8" casing to 600 psig for 30 minutes - held OK.

11-18-89 Drilled to TD at 2990'.

11-19-89 Ran 69 jts (2978.37') 7" 23# J-55 casing, set at 2990'; insert float at 2947'. Cement with 430 sx (795 cf) Class H with .6% Halid 322 and 1/4 #/sk Flocele. Tailed in with 125 sx (147 cf) Class B neat with 1/4 #/sk Flocele. Good circulation throughout job. Circulated 16 Bbls cement. Displaced 116.5 Bbls. No indication plug bumped. Plug down at 2:00 p.m., 11-18-89.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

DATE 11 Dec '89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JAN 04 1990

FARMINGTON RESOURCE AREA

BY K

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.