Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE. (Other :nstructions on reverse side)

Form approved.
Budget Bureau No. 1904-0136
Expires August 31, 1985

	BLIDEALL OF L	7 FIG 11 7 FI 7 C C 13	■ NIT			
	BUREAU OF LA	AND MANAGEM	SIVI I A	1 1	SF-080244	
APPLICATION	FOR PERMIT TO	DRILL, DEE	PEN, OR PLUG,	BACK	6. IF INDIAN, ALLOTTER OR TRIBE HAME	
A. TYPE OF WORK	v—	D.C.E.D.C.	DI LIC DA	CV T	7 CHIT AGREEMENT NAME	
DRILL b. TIPE OF WELL	_^	DEEPEN	PLUG BA	a segment of the second		
OIL TO GAM	LX OTHER		SINDER THE CANADLY	PUS Augus	8. FARM OR LEASE NAME	
WELL WELL	LA OTHER		ZONE X ZONE		: Florance Com	
Southland F	Royalty Compar	٦V			9. WELL NO.	
ADDRESS OF (. SEATOR	260					
PO Box 4289	10. FIBLD AND POOL, OR WILDCAT					
LOCATION OF WELL Repo	Undes.Fruitland Coa					
A' 1140'N, 100	M.0				11. #SC., T. R., M., OR BLE.	
At proposed prod. sone					Sec.21-T-30-N,R- 9-	
	NMPM D					
· -	DIRECTION FROM NEARES	T TOWN OR POST OF	PICB*		12. COUNTY OR PARISH 13. STATE	
ll miles fr	om Aztec, NM				San Juan 🕺 📉	
5. DISTANCE PROM PROPUSED [®] LOCATION TO NEAREST			16. NO. OF ACRES IN LEASE 17. N		O. OF ACRES ASSIGNED O THIS WELL	
PROPERTY OR LEASE LINE (Also to nearest drig, u)'	7/20		160.00	
3. DISTANCE FROM PROPOSI	BD LOCATION®		PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
TO NEAREST WELL DRIL OR APPLIED FOR, ON THIS)'	2682 '		Rotary	
. BLEVATIONS (Show Whether	er DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START	
5973'GL	\$ 3					
l. '	PRE	POSED CASING	ND CEMENTING PROGE	RAM	Ç. 20.3	
		WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4"	9 5/8"		 ;	-1-30		
	7	32.3#	200'		f.circulated	
$\frac{3/4"}{6.1/4"}$	5 1/2"liner	20.0# 23.0#	2456' 2682'		E cover Ojo Llamo L cement	
The Fruitla	and coal forma	ation will	be completed.	•		
					equipped with	
This gas is	s dedicated.			6 5. 8	なっない (And Applied Control	
The $NW/4$ of	Section 21	is dedicat	ed to this wel	11		
					crop description	
				01		
					TIST 7	
N ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: If pro	posal is to deepen	or plug back, give data on	present proc	fuctive some and proposed new product	
one. If proposal is to dr	nt or deepen directionally	, give pertinent da	ta on subsurface locations	and measure	ed and true vertical depths. Give blow	
teventer profitable a may						
SIGNED MANY	Sharle	TITLE	Regulator	y Affa	irs DATE 09-02-88	
(This space for Federa	l or State office use)					
PERMIT NO.			APPROVAL DATE			
APPROVED BY		TITLE -			DATE	
CONDITIONS OF APPROVAL	. IF ANY :					
CH						

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

		A11 01010111111111111111111111111111111				
Operator	3 4		Lease			Well No.
Southland Royalty Company				ce Com (SE	<u>- 180244)</u>	260
Unit Letter	Section	Township	Range	Caunty	. T	
<u>(i</u>	21	30 North	9 West	Jan	ı Juan	
Actual Fastage Loca			1000	÷,	ioa+	
1140	1841 110111 1114	rth line and		feet from the 11		line
Ground Level Elev.	Producing For	tland Coal	Pool	rna+ad		iled Actedge:
5973' Fruit1		trand Coar	Undesignated			10 Acres
	an one lease is	dedicated to the well				
dated by c	ommunitization, t	lifferent ownership is cunitization, force-pooling aswer is "yes," type of owners and tract descriptions.	ng. etc?	communit	ization	
this form is	necessary.) Ne will be assign	ed to the well until all	interests have be	en consolidated	l (by communiti	zation, unitization,
14444444	444444444	W////			CED.	TIFICATION
<u>1000'</u>	1/40.				teined herein is best of my knowledge. Name Regulato	that the information compute and complete to the edge and belief. Statistical ary Affairs d Royalty Co
			SEPI 41300 DIL CON 1000 DIST. 0	. • • · · · · · · · · · · · · · · · · ·	nored of crud under the surveyed to Land Surveyed Registered Protess and/or Land Surveyed	ional Engineer

