

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW ☒ WORK ☐ REPAIR ☐ PLUG ☐ DIFF ☐ OTHER ☐
3. NAME OF OPERATOR

Southland Royalty Co

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

1200'S, 2100'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

LEASE DESIGNATION AND SERIAL NO.

SF-078116A

UNIT AGREEMENT NAME

LEASE OR LEASE NAME

Florance Com

9. WELL NO.

260

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coa

11. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA

Sec. 21, T-30-N, R-9-W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 05-04-89 16. DATE T.D. REACHED 05-06-89 17. DATE COMPL. (Ready to prod.) 05-30-89 18. ELEVATIONS (DP, SNA, AT, GR, ETC.) 6050' GL 19. ELEV. CASINGHEAD 6050'
20. TOTAL DEPTH, MD & TVD 2756' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal (2518-2752') 25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-FDL-CNL-NGT-ML 27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPURTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	239'	12 1/4"	177 cu.ft.	
5 1/2"	15.5#	2755'	8 3/4"	955 cu.ft.	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	2732'

31. PERFORATION RECORD (Interval, size and number)
2518-20', 2523-25', 2566-68', 2635-48',
2652-57', 2678-81', 2688-91', 2697-99',
2706-12', 2749-52' w/2 spf

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2518-2752'	133,000#sand; 92,064 ga fluid

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or (ABANDONED))
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon production
DATE OF TEST HOLES TESTED CHOKED SIZE PROD. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL HEAVY-API (CORR.)
SI 283 SI 351

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Regulatory Affairs

DATE

6-27-89

ACCEPTED FOR RECORD

JUN 29 1989

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1564'	1652'	White, cr-gr ss..
Kirtland	1652'	2388'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2388'	2756'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
			Ojo Alamo Kirtland Fruitland
			MEAS DEPTH
			TRUE VERT DEPTH