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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

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this production is commingled with that from any other lease or pool, give comminging order number: // COMPLETION DATA Designate Type of Completion - (X) Date Compl. Ready to Prod. 05-04-89 05-30-89 05-30-89 2756' P.B.T.D. 2756' P.B.T.D. 2756' P.B.T.D. 2732' Designate Type of Completion - (X) Name of Producing Formation 05-04-89 05-30-89 2756' P.B.T.D. 2732' Tubing Depth 2732' Topic State of Producing Formation 100 Diff Cas Pay Tubing Depth 2732' Topic State of Producing Formation 101 Depth 2732' Peph Casing Shoe 2732' Peph Casing Shoe 2755' TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 12 1/4" 9 5/8" 239' 177 Cut.ft. 2 3/8" 2732' TEST DATA AND REQUEST FOR ALLOWABLE IL WELL // Test must be after recovery of isolal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours; Date of Test Tubing Pressure Casing Pressure Choke Size Choke Size Choke Size OIL CONSERVATION DIVISION Date of Test Designate Type of Completion - (X) VX X X X X X X X X X X X X		, ,		Is gas actually connected?) When	?			
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance: with Rule 111.
- 2) All sections of this form smet be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes:

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.