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Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Name of Operator:	Blackwood & Nichols Co., Ltd.	Well API No.:	30-045-27310
Address of Operator:	P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for Filing (check proper area):	Other (please explain) _____		
New well: X	Change in Transporter of:		
Recompletion:	Oil:	Dry Gas:	
Change in Operator:	Casinghead Gas:	Condensate:	
If change of operator give name and address of previous operator: _____			

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Northeast Blanco Unit	Well No.: 446	Pool Name, Including Formation: Basin Fruitland Coal	Kind Of Lease State, Federal Or Fee:	Lease No. SF-079043
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LOCATION

Unit Letter: K; 2045 ft. from the South line and 1395 ft. from the West line

Section: 33 Township: 31N Range: 7W, NMPM, County: San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: or Condensate: X Giant Transportation	Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnspr of Casinghead Gas: or Dry Gas: X Northwest Pipeline	Address (Give address to send approved copy of this form.) P.O. Box 58900 Salt Lake City, UT 84158					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 33	Twp. 31N	Rge. 7W	Is gas actually connected? No	When? 04/90

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded: 12-04-89	Date Compl. Ready to Prod.: 02-24-90				Total Depth: 3202'	P.B.T.D.: 3202'		
Elevations (DF, RKB, RT, GR, etc): 6302' GL	Name of Producing Formation: Fruitland Coal				Top Oil/Gas Pay: 2877'	Tubing Depth: 3114'		
Perforations: Open hole with an uncemented pre-perforated liner. (2877'-3202')					Depth Casing Shoe: 5.5" @ 3201'; 7" @ 2877'			

TUBING CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12.25"	9.625"	315'	295 cf of Class B Neat
8.75"	7.000"	2877'	774 cf B POZ MIX/147 cf Class B Neat
6.25"	5.500"	2817'-3201'	Uncemented
	2.875"	3114'	None

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank:	Date of Test:	Producing Method: (Flow, pump, gas, lift, etc)	RECEIVED APR 13 1990 OIL CON. DIV DIST. 3
Length of Test:	Tubing Pressure:	Casing Pressure:	
Actual Prod. Test:	Oil-Bbls.:	Water - Bbls.:	

GAS WELL To be tested; completion gauges: 3,848 MCFD (wet 2" pitot), and 171 BLD

Actual Prod. Test - MCFD: 3848	Length of Test: 1 Hr.	Bbls. Condensate/MMCF: N/A	Gravity of Condensate: N/A
Testing Method: Completion Gauge	Tubing Pressure: (shut-in) 0 psig	Casing Pressure: (shut-in) 1490 psig	Choke Size: 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William F. Clark
Signature

William F. Clark

Title: Operations Manager

Date: 11 April '90

Telephone No.: (303) 247-0728

OIL CONSERVATION DIVISION

Date Approved **APR 13 1990**

By **Original Signed by FRANK T. CHAVEZ**

Title **SUPERVISOR DISTRICT III**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.