

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well \_\_\_\_\_ gas well ☒ other \_\_\_\_\_  
2. Name of Operator: Blackwood & Nichols Co. A Limited Partnership  
3. Address of Operator: P.O. Box 1237, Durango, CO 81302-1237  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

2045' FSL - 1395' FWL  
Section 33, 131N, 87W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

5. Lease Designation & Serial #:  
BLM  
SF 079043

6. If Indian, Allottee/Tribe Name

7. If Unit or CA, Agmt. Design.:  
Northeast Blanco Unit

8. Well Name and No.:

9. API Well No.:  
30-045-27310

10. Field & Pool/Explrty Area:

11. County or Parish, State:  
Basin Fruitland Coal  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: FIRST DELIVERY (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The NEBU #446 was first delivered to Blackwood & Nichols pipeline system on April 8, 1991.

On March 19, 1991 the following measurements were recorded

Well shut in since 2-24-90  
Shut in Tubing - 1120 DWT  
Shut in Casing - 1354 DWT  
Bottom hole pressure at 3150' - 1528 PSIG  
Bottom hole temperature 3150' - 130° F  
Fluid Level at 2378'

ACCEPTED FOR RECORD

MAY 10 1991

FARMINGTON RESOURCE AREA

BY

3,848 MCFD and 171 BPD

During open hole completion operations well gauged water (2" Pitot wet).

14. I hereby certify that the foregoing is true and correct.

Signed: JAMES K. ABBEY

Title: OPERATIONS ENGINEER

Date: 4-10-91

(This space for Federal or State office use)

Approved By \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or fraudulent statements or representations as to any matter within its jurisdiction.