

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

SF079045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Northeast Blanco Unit	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		8. FARM OR LEASE NAME Northeast Blanco Unit	
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302		9. WELL NO. 472	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1330' FNL, 1330' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. 30-045-27318		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29, T31N, R7W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437' GL		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO RECEIVED FEB 07 1990 OIL CON. DIV.		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(Other) Cement	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED WORK (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 01-05-90 Spud 12-1/4" surface hole at 11:15 a.m., 1-4-90. Drill to 310'. Run 7 jts (293.44') 9-5/8" J-55 36# NSS casing, set at 306'. Cement with 250 sx (295 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk celloflake. Good circulation throughout job. Circulate 23 Bbls cement. Displace with 21 Bbls water. Plug down at 9:15 p.m., 1-4-90. WOC 12 hours.
- 01-06-90 Pressure test 9-5/8" casing and BOP to 600 psi for 30 minutes - held OK.
- 01-07-90 TD hole at 3072'.
- 01-08-90 Run 67 jts (3057.47') 7" K-55 23# casing, set at 3070'; insert float at 3024'. Cement with 430 sx (716 cf) Class G 65/35 with 6% gel, 1/4 #/sk flocele, 0.6% Halid 9M. Tail with 125 sx (147.5 cf) Class G neat with 1/4 #/sk flocele. Good circulation throughout, displace with 119 Bbls water. Circulate 19 Bbls cement to surface. Plug down at 12:12 p.m., 1-07-90. Held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE 16 Jan 90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMCOOD

ACCEPTED FOR RECORD

DATE

FEB 04 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.