

Form 3160-5

\*(December 1989)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well: oil well gas well ☒ other  
 2. Name of Operator: Devon Energy Corporation  
 3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401  
 4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1330' FNL, 1330' FEL, Section 29, T31N, R7W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

5. Lease Designation and Serial No.

SF 079045

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #472

9. API Well No.:

30-045-27318

10. Field &amp; Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other:
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

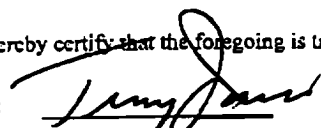
After finding 5.5" liner stuck, freepointed and cut @ 3275' KB, 5.5" liner stuck again. Freepointed found that 5.5" liner stuck at 3150' KB. Cut off @ 3098' KB, 28' below 7" shoe. 7" shoe set @ 3070' KB.

Devon's intentions are to set a 7" drillable bridge plug at 3055' KB, ( Fruitland Coal Top at 2997' GL). The whipstock tool will be set at 3054' KB. The whipstock will have an 7' window with the bottom at 3051' KB. The new sidetrack Fruitland Coal open hole interval will be drilled with a 3 degrees from vertical kickoff angle.

The new open hole will be drilled with 6 1/4" bit to the top of the Pictured Cliffs formation and under-reamed if hole conditions permit to 11" in diameter. The re-cavitation process will last approximately 15 days. The new un-cemented, perforated 5 1/2" liner will be run across the open hole interval.

14. I hereby certify that the foregoing is true and correct.

Signed:



TERRY JONES

Title: COMPANY REPRESENTATIVE

Date: 9/10/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
 Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_