Form 3160-5 \*(December 1989)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: September 30, 1990

## . Lease Designation and Serial No.

5.	Lease Designation and Serial No.
	SF 079045

SU	JNI	DRY	' NO	TICE	S AND	REP(	ORTS	ON 1	WELLS

Use "APPLICATION FOR PERMIT" for such proposals

6. If Indian, Allottee or Tribe Name7. If Unit or CA, Agmt. Design.:

	SUBMI	Γ IN TRIPLICATE		578	Northeast Blanco Unit	
1. Type of Well:	oil well	gas well X	other &	8	Well Name and No.:	
2. Name of Operator:	Devon E	nergy Corporation	DEC 20	001	N.E.B.U. #472	
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401					. API Well No.:	
4. Location of Well:	(Footage, Sec., T., R., M	tage, Sec., T., R., M., or Survey Description)			30-045-27318	
				1	0. Field & Pool/Exploratory Area: <b>Basin Fruitland Coal</b>	
	1330' FNL, 1330'	FEL, Section 29, T31N	I, R7W	, 1	1. County or Parish, State: San Juan, New Mexico	
12	CHECK APPROPRIA	ATE BOX(s) TO INDICATE	NATURE OF NOTICE. I	REPORT, O	R OTHER DATA	

12.	CHECK APPROPRIATE BOX(s) TO IN	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION	TYPE OF ACTI	ON			
-	Notice of Intent	Abandonment	Change of Plans			
		Recompletion	New Construction			
	X Subsequent Report	Plugging Back	Non-Routine Fracturing			
		Casing Repair	Water Shut-Off			
	Final Abandonment Notice	Altering Casing	Conversion to Injection			
		X Other: Sidetrack &	CBM Re-Cavitation			
		(Note: Report results of	multiple completion on Well			
		Completion or Recomple	tion Report and Log form.)			

Devon Energy experienced major down hole fishing problems on 9/11/01 when 5-1/2" liner became stuck. Freepointed and cut @ 3275' KB, 5-1/2" liner became stuck again. Freepointed found that liner was stuck at 3150' KB. Cut off 17' @ 3098' KB, 28' below 7" shoe. 7" shoe set @ 3070' KB. Top of fish @ 3098'. Cast iron bridge plug and whip stock tool was set at 3060'. Milled out window from 3045' to 3053'. New TD is 3342', 5' deeper than previous TD.

Re-cavitation operations commenced on 9/5/01 and ended on 10/9/01. The 5-1/2" uncemented pre-perforated liner was installed. Top of liner hanger @ 2986' and bottom of liner bit shoe @ 3341'. 2-3/8" tubing set at 3326'.

14. I hereby certify that the foregoing is true and correct.  Signed:  JOHN FREIER // Pittle: COMPANY REPRESENTATIVE  Date: 11501						
(This space for Federal or State office u  Approved by  Conditions of approval, if any:	e)  Title Date	e				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>13.</sup> DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*