

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-113
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SF079082

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		Northeast Blanco Unit
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
Blackwood & Nichols Co., Ltd.		Northeast Blanco Unit
P. O. Box 1237, Durango, Colorado 81302		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		471
1315' FNL, 1710' FEL		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.		Basin Fruitland Coal
30-045-27319	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	6401' GL	Sec. 25, T31N, R8W
		12. COUNTY OR PARISH
		San Juan
		13. STATE
		New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

Spud and cement XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2-20-90 Spud 12-1/4" surface hole at 1:45 a.m., 2-20-90.
2-21-90 Drill to 320'. Run 7 jts (302') 9-5/8" 36# K-55 casing, set at 314'. Cement with 250 sx (295 cf) Class B with 2% CaCl₂ and 1/4 #/sk cellophane flake. Good circulation throughout. Circulate 22 Bbls cement to surface. Plug down at 11:42 a.m., 2-20-90. WOC 12 hours.

Pressure test casing and BOPs to 600 psi for 30 minutes - held OK.

2-23-90 TD at 2970'. Run 68 jts (2959.02') 7" 23# K-55 casing, set at 2971'; insert float at 2927'. Cement with 430 sx (714.8 cf) 65/35 Poz with 6% gel, .6% Halid 322, and 1/4 #/sk flocele. Tail with 125 sx (147.5 cf) Class B with 1/4 #/sk flocele. Good circulation throughout. Displace with 114 Bbls water. Circulate 20 Bbls cement to surface. Plug down at 10:45 p.m., 2-22-90.

RECEIVED

MAR 19 1990

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

Accepted For Records

28 Feb 90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Chief, Branch of
Mineral Resources
Farmington Resource Area

*See Instructions on Reverse Side