

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

RECEIVED
AUG 27 1999
OIL CON. DIV.
DIST. 3

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102						OGRID Number 006137		
Contact Party Diana Booher						Phone 405-235-3611		
Property Name Northeast Blanco Unit					Well Number 471	API Number 30-045-27319		
UL G	Section 25	Township 31N	Range 8W	Feet From The 1315	North/South Line NORTH	Feet From The 1710	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 3/29/99	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 4/1/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date August 23, 1999
SUBSCRIBED AND SWORN TO before me this 23rd day of August, 1999.

S. H. Huddell, Jr.
Notary Public

My Commission expires: 6-14-00

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/1/99.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>10/15/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MPSR038A
8:29:02

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOHER_D Page 1
8/23/99

Lease 296000

State- Prod Oil
County Date BBLs
Lease 296000 NEBU FC XPA

NM-045 296000-471 NEBU FC 471

03/98	0	44,755	5,603,712	3,860	473,782	0	260	31
04/98	0	38,993	5,642,705	3,110	476,892	0	252	30
05/98	0	32,273	5,674,978	3,012	479,904	0	252	30
06/98	0	30,535	5,705,513	2,678	482,582	0	252	30
07/98	0	30,766	5,736,279	2,237	484,819	0	260	31
08/98	0	24,720	5,760,999	1,417	486,229	0	260	31
09/98	0	24,017	5,785,016	1,746	487,975	0	235	28
10/98	0	18,690	5,803,706	1,300	489,275	0	235	28
11/98	0	20,136	5,823,842	1,870	491,145	0	243	29
12/98	0	21,069	5,844,911	2,311	493,456	0	537	30
*** Totals ***								
Year	0	285,954	5,844,911	23,534	493,456	0	2,786	298
01/99	0	23,797	5,868,708	2,694	496,150	0	552	31
02/99	0	31,656	5,900,364	3,471	499,621	0	653	28
03/99	0	27,989	5,928,153	2,790	502,411	0	675	30
04/99	0	74,300	6,002,453	5,410	507,821	0	2,933	30
05/99	0	94,035	6,096,488	5,222	513,043	0	3,232	31
06/99	0	93,323	6,189,811	4,817	517,860	0	3,113	29
07/99	0	98,318	6,288,129	4,757	522,617	0	3,401	31
*** Totals ***								
Year	0	443,218	6,288,129	29,161	522,617	0	14,559	210
Sub	0	729,172	6,288,129	52,695	522,617	0	17,345	508
Well	0	729,172	6,288,129	52,695	522,617	0	17,345	508
Lease	0	729,172	6,288,129	52,695	522,617	0	17,345	508

Cumulative totals may reflect volumes not shown

Compressor Installation

NEBU #471

On April 1, 1999, compression was installed and placed on line at the Northeast Blanco Unit well #471. The compressor is a Waukesha F18GL single-stage rotary screw compressor rated at 340 HP. It is equipped with all standard accessories necessary for continuous operation.

NEBU #471

PUMP MESA

DAILY PLOT

07/20/99

11:44:43

