31-125-37320 Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

## (Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

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## SEMENT DATA DATE   STATING DEPTH   "GENERAL DATAPHY OF CABINATION   12 1/4"   9 5/8"   36#   300"   207 cuft to circulate   7 7/8"   5 1/2"   17#   3541'   1,074 cuft to circulate   1,074 cuft to c	<del></del>			AND CONTRACTOR DECCE	DRILLI	INC OPERAITANS AUTHOMACY MAE			
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## STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-

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