

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
SF079045  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Northeast Blanco Unit  
8. FARM OR LEASE NAME  
Northeast Blanco Unit  
9. WELL NO.  
414  
10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T31N, R7W

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)  
1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER  
2. NAME OF OPERATOR  
Blackwood & Nichols Co., Ltd.  
3. ADDRESS OF OPERATOR  
P. O. Box 1237, Durango, Colorado 81302  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
2330' FNL, 150' FEL

14. PERMIT NO.  
30-045-27320  
15. ELEVATIONS (Show whether DF, RT, CR, etc.)  
6376' GL  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-12-89 Spud 12-1/4" surface hole at 2:15 p.m., 11-11-89. Reached TD at 334'. Run 8 jts (318') 36#, J-55, 9-5/8" casing. Cement with 330 sx Class B + 2% CaCl<sub>2</sub> + 1/4 #/sk cello-flake. Circulate 14 Bbls cement to surface. Plug down at 5:00 a.m., 11-12-89. Casing set at 330'. Pressure test 9-5/8" casing and BOP to 600 psig for 30 minutes - held OK.

11-15-89 Drill to TD at 2928'. Run 69 jts (2913') 7" 23# J-55 casing, set at 2925' KB; insert float at 2879'; guide shoe at 2924'. Cement with 430 sx (718 cf) Class B Poz 65/35/6 with 1/4 #/sk flocele, .6% Halid 332, followed by 125 sx (148 cf) Class B neat with 1/4 #/sk flocele. Plug down at 4:47 p.m., 11-14-89. Circulated 38 Bbls cement.

**RECEIVED**

JAN 26 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE

2 Jan '90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side