

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
Reverse Side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

NM-19163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Turks Toast

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 17, T30N, R14W, NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

950' FNL & 910' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DIST. 3

5-16-89

15. DATE SPUDDED 6-9-89 16. DATE T.D. REACHED 7-4-89 17. DATE COMPL. (Ready to prod.) 8-4-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5498' GL; 5510' RKB 19. ELEV. CASINGHEAD 5498'

20. TOTAL DEPTH, MD & TVD 5956' 21. PLUG, BACK T.D., MD & TVD 5890' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5647' - 5731' (Dakota)

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Guard Log; Compensated Density DSN II Log; GR-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	213' RKB	12-1/4"	159 cu.ft. (135 sx class "B" + 2% CaCl ₂)	---
4-1/2" OD	10.5#	5958' RKB	7-7/8"	2712 cu.ft. in 2 stages (1st stage w/	---
400 sx 50-50 pos+2% gel & 12 1/2# gilsonite/sk & 1/4# celloflake/sk & 100 sx class "B" neat w/ 1/4# celloflake/sk (742 c.f.). 2nd stage w/ 800 sx 65-35+12% gel & 1/4# celloflake/sk & 125 sx class "B" + 20% gel & 1/4# celloflake/sk (1970 cf).)					

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	5667'	

31. PERFORATION RECORD (Interval, size and number)

5647, 48, 49, 50, 51 (2spf) and 5655, 56, 61, 62, 63, 64, 65, 69, 70, 71, 72, 73, 74, 75, 5689, 93, 5719 & 31 (1 jspf). Total of 28 holes - 0.34".

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5730-5485'	150 gals 15% HCL
5647-5731'	73,000 gals gelled water
"	91,500 lbs 20-40 sand
"	18,000 lbs 12-20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 8-4-89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 8-15-89 HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO gas well

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST ACCEPTED FOR RECORD

Shut In Gas Well

SEP 21 1989

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jim L. Jacobs

TITLE Geologist

BY

9-12-89

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	515'	
Pictured Cliffs	990'	
Lewis	1108'	
Cliff House	2516'	
Menefee	2650'	
Point Lookout	3439'	
Mancos	3795'	
Gallup	4775'	
Greenhorn	5536'	
Graneros	5597'	
Dakota	5646'	