

UNITED STATES --  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

1-514 form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-19163
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 950' FNL & 910' FWL		8. FARM OR LEASE NAME Turk's Toast
14. PERMIT NO.		9. WELL NO. 3
		10. FIELD AND POOL, OR WILDCAT Basin Dakota
15. ELEVATIONS (Show whether DF, RT, GL, or RKB) 5498' GL; 5510' RKB		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T30N, R14W, NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED  
JUL 14 1989

OIL CON. DIV.

DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., 4 1/2" casing & cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

T.D. 5956' (Driller) reached on 7-4-89. Ran IES - CDL & CNL logs by Halliburton Wireline. T.I.H. and condition mud. Laid down drill pipe. Rigged up and ran 144 jts. 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 5972.99') set @ 5958' RKB. Cemented 1st stage by pumping 10 bbls mud flush followed by 400 sx 50-50 pos + 2% gel & 12-1/2# Gilsonite per sack and 1/4# celloflake per sack followed by 100 sx class "B" neat with 1/4# celloflake per sack (total cement slurry 1st stage = 742 cu.ft.) Reciprocated casing OK while mixing cement. Full mud returns while cementing. Maximum cementing pressure 900 psi. Bumped plug with 1300 psi - float held OK. 1st stage complete @ 10:30 PM 7-5-89. Dropped opening bomb and opened stage tool @ 3816' RKB. Circulated with rig pump 2-1/2 hrs. Cemented 2nd stage with 10 bbls mud flush followed by 800 sx 65-35 + 12% gel and 1/4# celloflake per sack followed by 125 sx class "B" + 4% gel & 1/4# celloflake/sk (total cement slurry 2nd stage = 1970 cu.ft.). Total cement slurry both stages = 2712 cu.ft.). Had full returns throughout job. Circulated 25 bbls good cement to surface. Closed stage tool with 2500 psi - held OK. Job complete at 3:00 A.M. 7-6-89. Nippled down BOP. Set 4-1/2" casing slips, cut off 4-1/2" casing and released rig at 4:00 A.M. 7-6-89.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 7-6-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 11 1989

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

RECORDED