

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.	8. FARM OR LEASE NAME Northeast Blanco Unit
3. ADDRESS OF OPERATOR P. O. Box 1237, Durango, Colorado 81302	9. WELL NO. 408
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1035' FNL, 1305' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27331	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T31N, R7W
15. ELEVATIONS (Show whether DF, etc.) 6445' GL	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Cementing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-08-89 Spud well at 8:00 p.m., 11-07-89. Drilled to 318'. Ran 7 joints (302.19') 9 5/8" 36.0# J-55 casing with shoe set at 314'. Cemented with 250 sacks (266 cf) Class B Cement with 2% CaCl and 1/4# celloflake. Circulated 16 Bbls of good cement. Plug down at 7:45 a.m. 11-8-89.

11-09-89 Pressure tested 9 5/8" casing to 600 psig - held ok.

11-11-89 Ran 77 jts (3023.01') 7" 23# L-80 LT&C North Star casing set at 3035' and insert float at 2997'. Cemented with 20 Bbls CW7 ahead of 430 sx (714 cf) Class G 65/35 Poz + 6% D20 + 1/4 #/sk D29 + 0.6% D112 lead and 125 sx (144 cf) Class B + 1/4 #/sk D29 tail and displaced with 118 Bbls water at 7 BPM. Maximum pressure - 1000 psig at 2 BPM. Bumped plug with 1500 psig - float held. Circulated 33 Bbls cement. Casing set at 3035', above coal break. Plug down at 5:30 p.m., 11-10-89.

18. I hereby certify that the foregoing is true and correct

SIGNED William F. Clark

TITLE Operations Manager

DATE 11 Dec '89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

JAN 04 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.