

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Blackwood & Nichols Co., Ltd.	Well API No. 30-045-27331
Address P.O. Box 1237, Durango, Colorado 81302-1237	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 408	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF 079045
Location Unit Letter A : 1035 Feet From The North Line and 1305 Feet From The East Line Section 20 Township 31N Range 7W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 12999, Scottsdale, AZ 85267	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? No When? March, '90	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-08-89	Date Compl. Ready to Prod. 11-28-89		Total Depth 3348'			P.B.T.D. 3224'		
Elevations (DF, RKB, RT, GR, etc.) 6445' GL	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 3042' 3035'			Tubing Depth 3110'		
Perforations Open hole completion with an uncemented pre-perforated liner.						Depth Casing Shoe 5-1/2" Liner @ 3223'		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12.25"	9.625"		314'			266 cf of Class B		
8.75"	7.000"		3035'			714 cf of Class G 65/35		
6.25"	5.50" uncemented liner		2949' to 3223'			1 1/4 cf of Class C		
	2.875"		3110'			4		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift)	DIST 3	
Length of Test	Tubing Pressure FEB 07 1990	Casing Pressure	Choke Size JAN 18 1990
Actual Prod. During Test	Oil - Bbls. OIL CON. DIV.	Water - Bbls.	Gas - MCF OIL CON. DIV.

GAS WELL To be tested; completion gauges: 2039' MCFD (wet) and 480 BWD

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 450 psig	Casing Pressure (Shut-in) 1150 psig	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
William F. Clark
Operations Manager
Printed Name
16 Jan '90
Date
(303) 247-0728
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 13 1990
By
SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.