

1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

NEW MEXICO

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

RECEIVED

AUG 27 1999

CON. DIV.

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 408		API Number 30-045-27331	
UL A	Section 20	Township 31N	Range 7W	Feet From The 1035	North/South Line NORTH	Feet From The 1305	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 12/3/98	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 12/6/98	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
) ss.

County of Oklahoma)

Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date August 23, 1999
SUBSCRIBED AND SWORN TO before me this 23rd day of August, 1999.

S.K. Huddell

Notary Public

My Commission expires: 6-19-00

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/6/98.

Signature District Supervisor <u>353</u>	OCD District <u>3</u>	Date <u>10/15/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

MSR038A
15:47:46

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By Lease

BOOHER_D
Page 1
8/19/99

Lease 296000

State- Prod County Date	Oil BBLs	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line
Lease 296000 NEBU FC XPA											
Operator: 999001 DEVON ENERGY CORP (NEVADA)											
NH-045 296000-408 NEBU FC 408											
02/98	0	0	44,155	5,406,342			70	142,121	0	128	28
03/98	0	0	46,853	5,453,205			66	142,187	0	142	31
04/98	0	0	40,933	5,494,138			16	142,203	0	110	24
05/98	0	0	31,102	5,525,240			50	142,253	0	105	23
06/98	0	0	31,041	5,556,281			53	142,306	0	110	24
07/98	0	0	38,332	5,594,613			41	142,347	0	137	30
08/98	0	0	37,797	5,632,410			37	142,384	0	142	31
09/98	0	0	31,683	5,664,093			30	142,414	0	128	28
10/98	0	0	37,670	5,701,763			33	142,447	0	142	31
11/98	0	0	35,581	5,737,344			28	142,475	0	137	30
12/98	0	0	64,770	5,802,114			160	142,635	0	1,746	30
*** Totals ***											
Year	0	0	439,937	5,802,114	0	0	584	142,635	0	3,027	310
01/99	0	0	77,218	5,879,332			343	142,978	0	1,746	30
02/99	0	0	61,127	5,940,459			94	143,072	0	1,678	26
03/99	0	0	81,488	6,021,947			94	143,166	0	2,821	30
04/99	0	0	81,100	6,103,047			42	143,208	0	2,962	30
05/99	0	0	81,397	6,184,444			21	143,229	0	2,873	31
06/99	0	0	80,216	6,264,660			29	143,258	0	3,227	30
*** Totals ***											
Year	0	0	466,566	6,268,680	0	0	623	143,258	0	15,307	177
Sub	0	0	906,503	6,268,680	0	0	1,207	143,258	0	18,334	487
Well	0	0	906,503	6,268,680	0	0	1,207	143,258	0	18,334	487
Lease	0	0	906,503	6,268,680	0	0	1,207	143,258	0	18,334	487

Cumulative totals may reflect volumes not shown

Compressor Installation

NEBU #408

On December 6, 1998, compression was installed and placed on line at the Northeast Blanco Unit well #408. The compressor is a Waukesha F18GL single-stage rotary screw compressor rated at 340 HP. It is equipped with all standard accessories necessary for continuous operation.

DAILY PLOT

NEBU #408

MIDDLE A

07/20/99

10:07:00

Com. Mission
In 5h 11d

