

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-013685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dawson Gas Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., W., OR BLK. AND
SURVEY OR AREA

Sec. 31, T31N-R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam

2. NAME OF OPERATOR

Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR

P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1210' FSL, 660' FWL SW/4

14. PERMIT NO.

30 045 27336

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6328' GR 6294

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF

FRACTURE TREATMENT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTERNATING

WELL COMPLETION

ABANDON*

HANDLING

NS

DIST-3

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and Set Casing

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED WORK (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 11-10-90 at 22:00 hrs. Drilled to 282'.

Set 95/8" 36# K55 LTAC surface casing at 282'. Cemented with 200sx Cl. B w/2% Cal. Circulated 7.5 BBLs to the surface. Pressure tested casing to 1000 psi. Drilled a 8 3/4" hole to a TD of 2906' on 11/14/90. Set 7" 23# K55 LTAC production casing at 2906'. Cemented with 380 sx Class B 65/35 poz with 6% gel; tail with 100 sx Cl B w/2% Cal - .25#/5x cello-seal. Circulated 35 BBLs good cement to the surface.

Rig Released at 1400 hrs. on 11/14/90.

TD has not been reached on this well. Will be completed in the future. (See deviation summary to 2906 - attached.)

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE Sr. Staff Admin. Supv.

ACCEPTED FOR RECORD

DEC 17 1990

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

FARMINGTON RESOURCE AREA

BY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

11/15/90

GREAT LAND DIRECTIONAL DRILLING, INC.

Client.....: AMOCO PRODUCTION
 Field.....:
 Well.....: DAWSON GAS COM WELL #1
 Section at: N,90.00,E
 Engineer...: WEST/BAXTER

Computation....: RADIUS OF CURVATURE
 Survey Date....: 11/15/90
 RKB Elevation..: 6314.00 ft
 Reference.....: N/A
 Magnetic Decln.: 12.00 E

RECORD OF SURVEY
 (Well assumed vertical to 1091 MD)

S MEAS		INCLN	VERT-DEPTHS		SECT	DIRECTION	REL-COORDINATES		CLOSURE		DL/
C	DEPTH	ANGLE	BKB	SUB-S	DIST	BEARING	FROM-WELLHEAD	DIST	BEARING	100	
3	1091	0.00	1091	-5223	0	N 0.00 E	0 N 0 E	0 N 90.00 E	0.0		
3	1148	1.00	1148	-5166	-0	S 38.40 W	0 N 0 W	0 N 70.80 W	1.8		
3	1253	1.50	1253	-5061	-1	S 16.10 E	2 S 1 W	2 S 21.07 W	0.5		
3	1347	2.40	1347	-4967	1	S 45.70 E	5 S 1 E	5 S 10.01 E	1.0		
3	1440	2.70	1440	-4874	4	S 60.40 E	7 S 4 E	8 S 29.76 E	0.3		
3	1535	3.60	1535	-4779	9	S 69.90 E	9 S 9 E	13 S 43.26 E	0.9		
3	1630	5.20	1629	-4685	16	S 87.80 E	11 S 16 E	19 S 55.89 E	1.7		
3	1724	5.80	1723	-4591	25	N 86.90 E	11 S 25 E	27 S 66.71 E	0.6		
3	1820	6.40	1818	-4496	35	N 87.90 E	10 S 35 E	37 S 73.69 E	0.6		
3	1914	6.90	1912	-4402	46	S 88.90 E	10 S 46 E	47 S 77.52 E	0.5		
3	2008	8.50	2005	-4309	59	N 88.60 E	10 S 59 E	60 S 80.17 E	1.7		
3	2103	8.20	2099	-4215	72	N 87.60 E	10 S 72 E	73 S 82.37 E	0.3		
3	2197	8.40	2192	-4122	86	N 86.20 E	9 S 86 E	86 S 84.04 E	0.2		
3	2290	8.10	2284	-4030	99	N 84.80 E	8 S 99 E	100 S 85.44 E	0.3		
3	2384	8.60	2377	-3937	113	N 88.60 E	7 S 113 E	113 S 86.38 E	0.5		
3	2478	8.70	2470	-3844	127	N 89.00 E	7 S 127 E	127 S 86.92 E	0.1		
3	2572	7.60	2563	-3751	140	N 88.30 E	7 S 140 E	141 S 87.34 E	1.2		
3	2667	7.80	2657	-3657	153	N 89.70 E	6 S 153 E	153 S 87.64 E	0.2		
3	2761	7.90	2750	-3564	166	S 88.90 E	6 S 166 E	166 S 87.79 E	0.1		
3	2843	7.40	2831	-3483	177	N 90.00 E	7 S 177 E	177 S 87.89 E	0.6		
X	2906	7.40	2894	-3420	185	N 90.00 E	7 S 185 E	185 S 87.99 E	0.0		

Survey Codes: 3/MWD X/EXTRAPOLATED

(DAWSON)