Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Antesia, NM 88210

State of tiew Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRA	NSPORT OIL.	AND NATURAL GA	S.	<u> </u>	
)perator			Weil API No.			
Amoco Production Co.				30-045-27336		
Address	- co 90201					
P. O. Box 800, Denve	r, co 80201		Other (l'lease expla	in)		
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:				
Recompletion []		Dry Gas				
Change in Operator	Casinghead Gas	Condensate [_]				
Change of operator give name			,			
nd address of previous operator						
I. DESCRIPTION OF WELL A	AND LEASE		Tomation	Kind of Lease	Lease No.	
Lease Name Well No. Pool Name, Including			tland Coal Gas	XXXX, Federal ox XXX	1 030605	
Dawson Gas Com	37,12 /2/0/2			11.1		
	<i>)</i>		862		W Line	
Unit LetterM	:1210'	_ Feet From The	S Line and 660	rect riom the _	и	
Section 31 Township	_p 31N	Range 8W	, NMPM, Sa	an Juan	County	
Section 31 Township	,	NG. No.				
III. DESIGNATION OF TRAN	SPORTER OF C	IL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil	or Conde		Address (Give address to w	hich approved copy of this fo	orm is to be sent)	
				1: 1	in to be sent)	
Name of Authorized Transporter of Casing		or Diy Gas [X]	Address (Give achtess to w	hich approved copy of this for O. Salt Latzl	City Ut 84158	
Northwest Pipelu		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		When 7	(119) 01 9 110	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	ts gas actually conficeted?	1	··-	
If this production is commingled with that	Company other lease o		ling order number:			
IV. COMPLETION DATA	from any other rease of	i foot, give comming.				
IV. COMPRESSION DATA	Oil We	II Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion		X	1 x 1	i i		
Date Spudded	Date Compl. Ready		Total Depth	P.B.T.D.		
11/10/90	1/20/91		3156'	Sur	face	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas I'ay	Tubing Der		
6328' GR	Fruitland		2906'	289		
Perforations		220	1' 315/	Depth Casi	ng Shoe	
Fruitland Coal open	hole complet	ion. 290	6-3156		· · · · · · · · · · · · · · · · · · ·	
	TUBING	, CASING AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SE		SACKS CEMENT 200 SX C1 B	
12-1/4"	9-5/8"		282 '		x C1 B 65/35	
8-3/4"	2-3/8"		2906' 2891'		100 sx Cl B tail	
	2-3/8)	- 2031	poz.,	100 SA GI D CATT	
V. TEST DATA AND REQUE	STROP ALLOY	VARLE	J			
OIL WELL (Test must be after	recovery of total volum	w of load oil and mus	t be equal to or exceed top a	llowable for this depth or be	for full 24 hows.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow,	pump, gas lýt, etc.)		
Date This feet on their To Tame	Date 51 155			70 A SE	a: •••	
Length of Test	Tubing Pressure		Casing Pressure	Z IG E Molesia		
Bengar or rom				3		
Actual Prod. During Test	Oil - Bbls.		Water - Dbls.	APR 2 2 1991		
				MI 1/2 & 1991		
GAS WELL			Oll	L CON. DIV.	}.	
Actual Prod. Test - MCI/D	Length of Test		lible. Condensate/MMCF		Condensate	
2388	24		0	0	ţ	
l'esting Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	Casing Pressure (Shut-in)	Choke Siz	e .~	
Flowing	560		860	20/64		
VI. OPERATOR CERTIFIC	CATE OF CON	APLIANCE			1)	
				NSERVATION	Alberta 15/15/15/1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						
is true and complete to the best of my knowledge and belief.			Date Approv	ved *APR 2	D 1391 ·	
			Balo Applo			
LV. When			p	ORIGINAL SIGNED	BY ERNIE RIJECTI	
Signature			By	ByBUSCH		
Doug Whaley, Start Admin. Supervisor				DEPUTY OIL & GAS I	INSPECTOR, DIST. 40	
Printed Name Title 2/26/91 (303)_830-4280			Title			
2/26/91		-428U Telephone No.			•	
Dule JES				entranta de la companya de la compa	COMMUNICATION AND STREET OF THE PROPERTY OF TH	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.