Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DOME	TO OT ENTED WINITEGERIE		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals			5. Lease Designation and Serial No.
			NM-013685
			6. If Indian, Allottee or Tribe Name
			7. If Unit or CA, Agreement Designation
and the state of t			
1. Type of Well			
Oil Gae Other		8. Well Name and No.	
2. Name of Operator Attention:			Dawson Gas Com 1
Amoco Production Company Patty Haefele			9. API Well No.
3. Address and Telephone No.	(000) 000 4000		3004527336
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Fruitland Coal Gas
1210' FSL 660' FWL Sec. 31 T 31N R 8W			11. County or Parish, State
			San Juan New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION			
TIFE OF SUBMISSION	TYPE OF A	CHON	
	Abendonment		Change of Plans
Notice of Intent	Recompletion		Change of Plans New Construction
Subsequent Benort	Plugging Back		Non-Routine Fracturing
Subsequent Report	Casing Repair	H	Water Shut-Off
Final Abandonment Notice	Altering Casing Other Recavitation	_	Conversion to Injection Dispose Water
			t results of multiple completion on Well Completion or
Recompletion Report and Log form. } 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give			
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
Amoco Production Company has performed the following recavitation on the subject well:			
MIRUSU 2/11/95. SITP 400 psi. SICP 400 psi.			
TOH 4.5" tubing. Clean out 3074' - 3156'. Cavitate well.			and the common process of the grown warrance of the process of the common of the commo
Clean out to total depth. Lay down drill pipe and drill collars, change pipe rams.			
TIH with 2.875" J-55 tubing. Land tubing at 2895' KB. RDMOSU 2/28/95.			DEWENS-
			DECEIVED
			MAR 2 0 1995
			OIL CON. DIV.
			DIST. 3
			was an
14. I hereby certify that the foregoing is true and	ΛΛ		ont 03-07-1995
Signed Party H	lefell Title Staff	f Assista	nt Date 03-07-1999
(This space for Federal or State office use)	V		ACCEPTED FOR RECORD
Approved by	Title		MAR 1 6 1995
Conditions of approval, if any:			MAK T D 1332
Title 19 II C.C. Service 1001 makes it a crime for	or any person knowingly and willfully to make to any department or agency of the U	nited States	any false, ficticious, or fraudulent statements or