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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Amoco Production Co.</u>		Well API No. <u>30-045-27338</u>
Address <u>P.O. Box 800, Denver, Co 80201</u>		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Kernaghan B</u>	Well No. <u>5</u>	Pool Name, Including Formation <u>Basin Fruitland Coal Gas</u>	Kind of Lease State, Federal or Fee	Lease No. <u>SF078387A</u>
Location				
Unit Letter <u>A</u>	<u>1210</u>	Fect From The <u>North</u> Line and <u>1115</u>	Fect From The <u>East</u> Line	
Section <u>28</u>	Township <u>31N</u>	Range <u>8W</u>	NMPL, <u>SAN JUAN</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
<u>Amoco Production Co.</u>	<u>P.O. Box 800, Denver, Co 80201</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		☒	☒					
Date Spudded <u>6/6/89</u>	Date Compl. Ready to Prod. <u>7/26/89</u>	Total Depth <u>3186'</u>	P.B.T.D. <u>3176'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6319' GR</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>3032'</u>	Tubing Depth <u>3028'</u>					
Perforations <u>Perf. liner 3032'-3176' w/8 JSPE .68in. diam. 202shots</u>		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE <u>12 1/4"</u> <u>8 3/4"</u>	CASING & TUBING SIZE <u>9 5/8"</u> <u>7"</u> <u>2 7/8"</u>		DEPTH SET <u>268'</u> <u>2997'</u> <u>3028'</u>		SACKS CEMENT <u>260 sx Class B</u> <u>524 sx lite</u> <u>100 sx neat (tail)</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be at least 24 hours at this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Casing Pressure (psi)	Choke Size
		<u>OCT 23 1991</u>	<u>MAR 14 1991</u>
Length of Test	Tubing Pressure	Oil - Bbls.	GAS - MCF
		<u>OIL CON. DIV.</u>	<u>OIL CON. DIV.</u>
Actual Prod. During Test		<u>DIST. 3</u>	<u>DIST. 3</u>

GAS WELL

Actual Prod. Test - MCF/D <u>700</u>	Length of Test <u>24</u>	Bbls. Condensate/MINCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>Flowing</u>	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) <u>170</u>	Choke Size <u>.75</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley
Printed Name
D. W. Whaley
Date
3/11/91
Staff Admin Supr.
(303) 830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 23 1991

By Barry J. Shamp
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.