

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 078387 - A

6. If Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

AMOCO PRODUCTION COMPANY

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1210 FNL

1115 FEL

Sec. 28 T 31N R 8W

UNIT A

8. Well Name and No.

KERNAGHAN B

5

9. API Well No.

3004527338

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other C/O DEEPEN RAT HOLE

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 5/11/97

SET 4 1/2" TBG PLUG AND NU BOP STACK. UNSEAT DONUT AND TOH W/ 68 JTS OF 4 1/2" TBG. LAYING DOWN.
SET 7: CIBP AT 2950'. PRESSURE TEST TO 500 PSI FOR 15 MIN. HELD OKAY. ND BOP STACK & CHGE OUT WELLHEAD.
NUBOP STACK AND PRESS TEST PLUG, CSG, WH BLIND RAMS TO 250 PSI FOR 10 MIN. HELD OKAY. PRESS TET PIPE
RAMS TO 2000 PSI 15 MIN. HELD OKAY. TIN W/ DC & DP. UNLOAD 7" CSG AND DRIL CIBP AT 2950'. PU ADDITIONAL DP
AND TIH TO CLEAN OUT BRIDGES AT 3088', 3118', 3144'. C/O FILL FROM 3150 TO 3186'. DRILL 15' NEW HOLE. NEW TD
3201'. R&R ON BOTTOM 6 HRS. PU TO 7" CSG AND FLOW TEST 2 HRS THRU 3/4" CHOKE. 2.77 MMCF. FLOW NATURAL
2 HRS. TIH C/O BRIDGES FR 3115-3140' & 3160 - 3167'. TAGG FILL AT 3179'. C/O TO BOTTOM W/1500 CFM AIR MIST. R&R
BOTTOM 6 HRS. PULL UP AND FLOW NATURAL 1 HR. TIH TAGGED BRIDGES FROM 3152-3162. C/O TAG FILL AT 3186'.
C/O TO 3201'. R&R BOTTOM 6 HRS. PULL UP AND FLOW NATURAL 1 HR. TIH TAG FILL AT 3186'. C/O TO 3201' W/ 1500
CFM AIR MSIT. R&R 6 HRS ON BOTTOM. PULL UP AND FLOW NATURAL 1 HR. TIH TAG FILL AT 3186 C/O TO 3201', R&R
BOTTOM 2 HRS. TOH W/ DP&DC. RAN 5 1/2" LINER FROM 2855' TO 3196'. PERFORATED LINER W/ 4JSPF AT 3046-3064,
3094-3112, 3156-3184. 256 TOTAL SHOTS. TIH W/ 2 7/8" TBG. LANDED AT 3179.81' KB.

RDSUMO 5/14/97

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

06-04-1997

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

JUN 12 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCO