

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.

RECEIVED  
BLM

6. Lease Designation and Serial No.

SF-078387-A

6. Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Kernaghan B #6

9. API Well No.

3004527339

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1280' FNL 1800' FEL

Sec. 29 T 31N R 8W

RECEIVED  
OIL CON. DIV.  
DIST. 3  
APR - 7 1994  
Kern Stearns

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Recavitation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 3/6/94. NDWH NUBOP. TOH AND LAY DOWN 2.875" TBG. MILL OFF TOP OF LINER AT 3133'. RIG UP HLS AND SET BRIDGE PLUG AT 3200'. TEST BOP STACK, MANIFOLD AND CSG TO 1500 PSI HIGH AND 250 PSI LOW. DRILL OUT BRIDGE PLUG AT 3200' M W/1300 CFM AIR. BLOW WELL DRY. CLEAN OUT HOLE TO 3446'. CIRC WITH 1300 CFM AIR AND SOAP MIST. ROTATE & RECIPIATE AT 3446'. CIRC WITH 1300 CFM AIR AND 8 GPM SOAP. ROTATE & RECIPIATE AT 3446'. CIRC WITH 650 CFM AIR AND 4 GPM SOAP. SHORT TRIP AND CHECK FOR FILL. 4' FILL. TRIP IN HOLE WITH UNDER REAMER TO 3250'. UNDER REAM FROM 3257' TO 3400'. CIRC WITH 1300 CFM AIR AND 8 GPM SOAP. UNDER REAM TO 3446'. CAVITATE/SURGE WELL #1, SURGE 7 TIMES PRESS TO 690# IN 1 HR. TIH TAG BRIDGE PLUG AT 3067'. CLEAN OUT HOLE TO 3090', CIRC WITH 1300 CFM AIR AND 7 GPM H2O MIST. CLEAN OUT HOLE TO 3446', CIRC WITH 1300 CFM AIR AND 7 GPM H2O MIST. ROTATE & RECIPIATE AT 3446', CIRC WITH 1300 CFM AIR AND 7 GPM H2O MIST, 10 BBL H2O SWEEPS EVERY 30 MINUTES. CAVITATE/SURGE WELL #2, SURGE 8 TIMES PRESS TO 690 PSI IN 1 HR. TIH TAG FILL AT 3400'. CLEAN OUT HOLE TO 3446' CIRC WITH 1300 CFM AIR AND 7 GPM H2O MIST. CAVITATE/SURGE WELL #3, SURGE 7 TIMES PRESS TO 650 PSI IN 1 HR. TIH CLEAN OUT 30' OF FILL, CIRC WITH 1300 CFM AIR AND 10 BBL H2O/HR. ROTATE & RECIPIATE AT 3446', CIRC WITH 1300 CFM AIR AND 10 BBL H2O/HR. ROTATE AND RECIPIATE AT 3446', CIRC WITH 650 CFM AIR AND 10 BBL H2O/HR. CAVITATE/SURGE WELL #4, SURGE 7 TIMES PRESS TO 620 PSI IN 1 HR. KILL WELL AND TRIP IN HOLE, TAG FILL AT 3414'. CLEAN OUT HOLE TO 3446', CIRC WITH 1300 CFM AIR AND 10 BBL H2O/HR. ROTATE & RECIPIATE AT 3446', CIRC WITH 650 CFM AIR AND 10 BBL H2O/HR. TOH TO SHOE AT 3250'. CAVITATE-SURGE WELL #5, SURGE 6 TIMES PRESS TO 640 PSI IN 1 HR. TIH CLEAN OUT 30' FILL. ROTATE & RECIPIATE AT 3446', CIRC WITH 1300 CFM AIR AND 10 BBL H2O/HR.

continued on attachment...

14. I hereby certify that the foregoing is true and correct

Signed

*Kelly Stearns*

Title

Business Analyst

Date

03-24-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

APR 05 1994

Conditions of approval, if any:

AMOCO

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

ROTATE & RECIPICATE AT 3446', CIRC WITH 650 CFM AIR AND 10 BBLS H2O/HR. CAVITATE/SURGE WELL #5, SURGE 2 TIMES PRESS UP TO 650 PSI IN 1 HR. CAVITATE WELL 8 TIMES AT ONE HR SHUT INS TO 650 PSI. TIH AND TAG 8FT FILL AND CLEAN OUT. CIRCULATING W/1300 CFM AIR AND 7GPM MIST. CIRCULATING AT TD W/650 CFM AIR AND 5 BBL WATER SWEEPS PER HALF HOUR. PICK UP AND TIH W/DP AND TAG FILL AT 3436'. LDDP AND PULL TO SHOE. PICK UP AND TIH AND TAG BOTTOM AT 3436'. NO ADDITIONAL FILL. LD DP OUT OF OPEN HOLE. HANG DP OFF IN TBG HEAD AND REMOVE STRIPPER HEAD. NU SNUBBING STACK AND SNUBBING UNIT ABOVE RIG FLOOR. PRESSURE TEST ALL BOPS AND RAMS TO 660 PSI THE SI WELL BORE PRESSURE AND TEST DONE W/CASING HEAD GAS. TOH AND LD DP THRU STACK. TEST ALL DRILL STACK AND SNUBBING STACK RAMS TO 680 PSI WELL BORE GAS. SNUB IN 75 JOINTS OF 4.5 INCH LT&C CASING AS PROD TBG. LAND HANGER IN TBG IN TBG HEAD AND LOCK DOWN. BLEED DOWN AND HELD GOOD. MULE SHOE END SET AT 3227' AND BAKER 2.75 IN PROFILE NIPPLE SA 3181'. ND SNUBBING UNIT AND BOP STACK. NUWH AND TEST SECONDARY TBG BONNET SEAL TO 1500 PSI. TST OK. RDMOSU 3/21/94.