

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

ST 27 28 1:57
070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
Nancy I. Whitaker

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1280 FNL 1800 FEL Sec. 29 T 31N R 8W UNIT B

5. Lease Designation and Serial No.

SF - 078387 - A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

KERNAGHAN B

6

9. API Well No.

3004527339

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other DEEPEN RAT HOLE | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 4/29/97

NU BOP PRESSURE TEST TO 1000 PSI 15 MIN. HELD OKAY. TOH LAYING DOWN 4 1/2" TBG. SET 7" CIBP @ 3195'. LOAD HOLE AND PRESSURE TESTED PLUG TO 1000 PSI FOR 15 MIN. HELD OKAY. TIH AND DRILLED OUT CIBP AT 3195' W/ 1500 CFM AIR/MIST. CLEAN OUT TO 3446' W/ 1500 CFM AIR/MIST. SAW NO LEDGES, HAD 23' OF FILL ON BOTTOM. DEEPENED WELL 4' TO 3450'. R&R BOTTOM. HEAVY COAL FINES. FLOW TEST WELL 2 HRS THRU 3/4" CHOKE. 2.9 MMCF/D 78 BW/PR DAY. TIH TAGGED FILL AT 3433' CLEAN OUT BOTTOM W/ 1500 CFM AIR/MIST. R&R ON BOTTOM 8 HRS. HEAVY COAL FINES. FLOW TEST THRU 3/4" CHOKE, 2.9 MMCF/D 50 BW/D. FLOW NATURAL 2 HRS. TIH AND TAGGED FILL AT 3436'. CLEAN OUT TO BOTTOM W/ 1500 CFM AIR/MIST. R&R BOTTOM. MODERATE TO HEAVY COAL RETURNS. FLOW TEST 2 HRS NATURAL THRU 3/4" CHOKE. 2.9 MMCF/D MINIMAL H2O. FLOW 2 HRS NATURAL. TIH AND TAGEGED FILL AT 3438'. CLEAN OUT TO BOTTOM W/1500 CFM AIR/MIST. R&R BOTTOM. SMALL COAL FINES. R&R BOTTOM 3 HRS. TOH W/DC,DP. TIH W/ 5 1/2" LINER HUNG IN 7" CSG AT 3094' W/ BOTTOM AT 3450. RAN GR/CCL STRIP LOG. PERFORATED LINER W/4 JSPF @ 3279-3294, 3318-3328', 3357'-3376', 3407'-3445'. TOTAL 320 HOLES. TIH 2 7/8" TBG LANDED AT 3425' KB.

RDSUMO 5/3/97

14. I hereby certify that the foregoing is true and correct

Signed Nancy I. Whitaker Title Staff Assistant Date 05-23-1997

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date MAY 28 1997
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

* See Instructions on Reverse Side

NMOC