Subm't to Appropriate Dis rict Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

State Lease — 6 copies Fee Lease — 5 copies	OH C	ONGENUTATION	тптивилл		1
DISTRICTI		CONSERVATIO	Birdy (V/28)	API NO. (assigned by OCI	
P.O. Box 1980, Hobbs, NM	[88240 Sa	inta Fe, New Mexico p		5. Indicate Type of Lease	11340
DISTRICT II P.O Drawer DD, Artenia, NM 88210		4	27 PM	6. State Oil & Gas Lease	ATE [X] FEE []
DISTRICE III 100) Rio Brazos Rd., Azteo			ERVATION DIVISION	6. State Oil & Gas Lease	E-3707-4
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, O	R PLUG BACK		
1a. Type of Work:				7. Lease Name or Unit A	greement Name
DRILL	, X RE-ENTER	DEEPEN	PLUG BACK		
b. Type of Well: DIL GAS WELL X OTHER Water Disposal SINGLE MULTIPLE ZONE X 200E X				Northeast Blanco Unit	
2. Name of Operator		8. Well No.			
Blackwood & Nichols Co., Ltd.				503 9. Pool name or Wildcat	
3. Address of Operator					PRISON-ENTRAIN
P.	0. Box 1237, Du	rango, CO 81302	-123/	Wildcat /VLOPT	161.) DIV CHIMAN
4. Well Location Unit Letter N	1 : 990 Feet Fr	on The South	Line and 1600	Feet From The	West Line
Section 36	Townsh	in 31N Ran	ge 8W N	IMPM San Juan	County
777.777///////////////////////////////					
		10. Proposed Depth		ormation	12. Rotary or C.T.
		////	9180'	Entrada	Rotary Date Work will start
13. Elevations (Show whethe		I. Kind & Status Plug. Bond Blanket	15. Drilling Contractor	16. Applox.	Date Work will start
6430		OPOSED CASING AN	D CEMENT PROGR	AM	
	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF CEMENT	EST. TOP
SIZE OF HOLE	20"	94# H-40	3001	825	Surface
17 1/2"	13 3/8"	61# K-55, 68# N-		1780 (2 stage)	Surface
12 1/4"	9 5/8"	43.5# N-80	3400 '- 5825 '	800	3400'
8 3/4"	7"	26#K, 26#N, 32#N	9180'	565	5500 †
of produced Pressure co a 3000 seri	d water from the ontrol equipment ies double ram become will be	td. proposes to d Basin Fruitland will consist of lowout preventer sized with I.D. ate kill and blee	a 3000 series re equipped with bi sufficient for h	otating blowout plant and appropriately and captured and	preventer and iate pipe rams.
1. C-102		APPROVÄ	FROMES 9-2-	89 UU M	AR01 1989
	ty Map with Acce ng Pad Layout	UNLESS D	RILLING IS COMMENO	CED.	11107.1989
	Area Wells		TICE MUST BE SUBMIT	TED OIL	CON. DIV
_		WITHIN 1			DIST, 3
IN ABOVE SPACE DESC	CRIBE PROPOSED PROGR ENTER PROGRAM, IF ANY.	AM: IF PROPOSAL IS TO DEEPEL	N OR PLUG BACK, GIVE DATA OF	N PRESENT PRODUCTIVE ZONE A	IVITSUGORI WIN GURZEKORI GN.
		to the best of my knowledge and	belia.	,	
SKINATURE WILLI	Ling 7-6 am F. Clark	fare	Operations	D	(303) (2011) (303)
TYPE OR PRINT NAME					2 - 2 - 5 9
(This space for State Use)	\		DEPUTY OIL & GAS IN:	SPECTOR, DIST. #3	MAR 0 2 19

* Not known at time of application submittal.

WE LOCATION AND ACREAGE DEDICATE . PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. 503 Operator Lease NORTHEAST BLANCO UNIT BLACKWOOD & NICHOLS CO., LTD. Unit Letter Section Township County 36 31 North 8W., N.M.P.M San Juan County Actual Footage Location of Welli 990 feet from the south 1600 line and west line Ground Level Elev: Producing Formation Dedicated Acreage: 6430 (U.G.) Marrison En Muster 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes;" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Nome William F. Clark Position Operations Manager Company Blackwood & Nichols Co. October 12, 1988 I heraby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 1600' October 10, 1988 Registered Professional Engineer and/or Land Surveyor ELEXAGE Allison Kroeger, Conflicaté No. 7922 1320 1680 1980 2810 2000 1800 1000 800





