## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form	C	100	3
Revis	ed	1-1	-89

E - 3707 - 4

DISTRICT P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 30-045-27340 Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Feet From The

7. Lease Name or Unit Agreement Name

Northeast Blanco Unit

OIL WELL Name of Operator

1. Type of Well:

Blackwood & Nichols Co., Ltd.

8. Well No.

9. Pool name or Wildcat

Pump Mesa SWD #1

Address of Operator

Unit Letter

P. O. Box 1237, Durango, Colorado Well Location 990

WELL

Wildcat Morrison-Entrada

West Line

Section

Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.)

South

San Juan **NMPM** 

Feet From The

County

6430' GR

11.

OTHER:

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

ones Salt Water Disposal

NOTICE OF INTENTION TO: AND ABANDON CHANGE PLANS TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

1600

**ALTERING CASING** REMEDIAL WORK

**PULL OR ALTER CASING** 

0 1990

COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT

OIL CON. DIV

OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-08-90 Spud pilot hole at 5:00 p.m., 6-07-90, with 9-7/8" bit,

drill to 40'. TIH with 17-1/2" bit, drill to 339'. 6-09-90 TIH with 26" hole opener. Drill 26" surface hole to 339'. Run 8 jts (326') 20" 133# J-55 8rd ST&C casing, set at 6-10-90 338' with a Howco guide shoe on bottom. Cement with 500 sx (575 Class B with 2% CaCl, and 1/4 #/sk celloflake. circulation throughout. Circulate 20 Bbls good cement to surface. Float held OK. Plug down at 9:30 a.m., 6-09-90. WOC 6 hours. Cut Weld on 20" casing spool. Nipple up BOP and pressure test casing and BOP to 600 psi for 30 minutes - held OK. Test pipe rams to 600 psi for 30 minutes - held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Administrative Manager SKINATURE W76 R. W. Williams TELEPHONE NO TYPÉ OR PRINT NAME

(This space for State Use)

APPROVED BY -

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT

JUN 2 1 1990

CONDITIONS OF APPROVAL, IF ANY: