

DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

AUG 10 1990

OIL CON. DIV.
DIST. 3

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-27340

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-3707-4

7. Lease Name or Unit Agreement Name

Northeast Blanco Unit

8. Well No.

Pump Mesa SWD #1

9. Pool name or Wildcat

Wildcat Morrison-Entrada

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Salt Water Disposal

2. Name of Operator

Blackwood & Nichols Co., Ltd.

3. Address of Operator

P. O. Box 1237, Durango, Colorado 81302

4. Well Location

Unit Letter N : 990 Feet From The South Line and 1600 Feet From The West Line

Section 36 Township 31N Range 8W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6430' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-90 Logging at 13-3/8" casing point. Loggers on bottom at 3:45 a.m.; logger's TD - 3782'.

6-24-90 Finish logging with Schlumberger at 8:40 a.m. TIH to condition hole to run 13-3/8" casing. POOH. Run 93 jts (3759.51') 13-3/8" 61# and 68# K-55 USS casing; set at 3771.51'. Casing at TD at 5:00 a.m. Circulate casing.

6-25-90 Cement 13-3/8" casing with 1788 sx (3487 cf) Class G 65/35 Poz with 6% gel, 1% CaCl₂ and 4 #/sk perlite. Tail with 200 sx (230 cf) Class G with 1/4 #/sk celloflake. Good circulation throughout. Circulate 70 Bbls cement to surface. Did not bump plug. Displace with 566 Bbls water. Plug down at 10:18 a.m., 6-24-90. Float held OK. WOC 6 hours. Cut casing off. Weld on 13-3/8" casing head and base plate. Pressure test blind rams and choke manifold to 1500 psi - held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. W. Williams TITLE Administrative Manager DATE 8/6/90

TYPE OR PRINT NAME R. W. Williams TELEPHONE NO. 303 247-0720

(This space for State Use)

Original Signed by **CHARLES GHOLSON**

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE AUG 10 1990

CONDITIONS OF APPROVAL, IF ANY:

NEBU PM SWD #1
13-3/8" Cement Sundry (Continued)

p. 2

6-26-90 Fill cellar up to base plate with concrete, tag cement in pipe at 3617'. Start drilling cement at 3710', drill cement from 3710'; insert float at 3728'; found no cement from insert to shoe at 3771'. Circulate and POOH. Pick up 13-3/8" casing scraper, 12 1/4" bit, TIH scraping casing.
6-27-90 Run casing scraper to 3761'. POOH. Pick up 13-3/8" cement retainer, TIH to 3718'. Establish injection rate of 2.25 BPM @ 1700 psi. Pump 8 Bbls water during injection rate test. Set cement retainer at 3718'. 13-3/8" casing TD - 3771'; open hole TD - 3777'. Pressure test drill pipe, squeeze manifold and casing to 3000 psi. Squeeze casing shoe with 200 sx (230 cf) Class B with 2% CaCl₂, displace with 50.75 Bbls water. Final squeeze pressure 2850 psi. Reverse out 2 Bbls cement to surface. Job complete at 3:30 p.m., 6-26-90. POOH. WOC 14 hours.

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