

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-045-27340</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-3707-4</b>
7. Lease Name or Unit Agreement Name: <b>Northeast Blanco Unit</b>
8. Well No.: <b>Pump Mesa SWD #1</b>
8. Pool name or Wildcat: <b>SWD Morrison – Entrada Disposal Well</b>

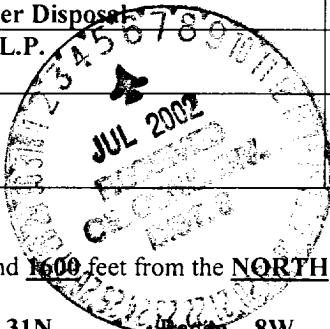
**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other: **Salt Water Disposal**

2. Name of Operator: **Devon Energy Production Co. L.P.**

3. Address of Operator: **3300 North Butler Ave.  
Farmington, NM 87401**

4. Well Location  
  
Unit Letter **N**: **990** feet from the **SOUTH** line and **1600** feet from the **NORTH** line.  
  
Section: **36** Township **31N** Range **8W** NMPM **San Juan County**



10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6430' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy has performed the following the work to the subject well:

5/2/02 MIRU service unit. Isolated injection interval by setting plug at 8077' in lower permanent packer. Mill top packer at 8056' and removed from well. Weighted mud to 11.7 ppg and mill lower permanent packer at 8066' and pushed to PBTD at 9080'. Set 7" RBP at 8112', rolled hole with fresh water. Pressure test casing to 970 psi, leaked 30 psi in 10 minutes. Identify leaking casing at 7635' and 8070'.

Perforated 2 squeeze holes each at 7660' and 7820'. Set cement retainer at 7765'. Circulated 10 bbls 15.8 ppg, 1.10 ft/sx H cement between squeeze holes. Pulled tbgt to 7728', circulated our 4 bbls cement. Spot 5 bbls, 15.8 ppg, class H balanced cement plug from 7728' to 7573'. Squeezed 1.5 bbl through squeeze holes at 7660'. Drilled cement and cleaned wellbore to retainer at 7765'.

Test csg to 500 psi, OK. Drill retainer and cement to 8045', test to 500 psi, leaked 40 psi in 5 minutes.

Spot balanced cement plug from 7716' to 8060' with 17 bbls 15.8 ppg class H cement. Squeezed 1.5 bbls cement behind pipe. Drilled cement from 7708' to 8100'.

Pressure test to 500 psi, leaked 40 psi in 5 minutes.

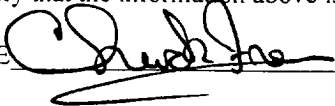
RU pump truck and acidized squeeze holes at 7660' with 3 bbls 15% HCL to allow a squeeze rate. Displaced acid at 1 BPM – 2450 psi. Spotted 8 bbls balanced cement plug from 7458' to 7680'. Squeezed 3.5 bbls cement behind pipe. Drill cement and clean out to 8100', pulled RBP at 8112' with snubbing unit.

Pressure test csg to 1500 psi, OK. Run injection string consisting of 263 jts 3-1/2", 7" Baker AL-2 Packer, 2' 3-1/2" sub, 2.75" R nipple. Set packer at 8095' GL. Pressure tested tbgt and csg to 1400 psi, OK.

6/17/02 Performed MIT. Pressured csg to 300 psi for 30 minutes, test OK. Test witnessed by Bruce Martin with NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Company Representative

DATE

7-2-02

Type or print name

Telephone No.

(This space for State use)

APPROVED BY

**ORIGINAL SIGNED BY CHARLES T. PERREN**

TITLE

**DEPUTY OIL & GAS INSPECTOR, DIST. #1**

DATE

**JUL - 5 2002**

Conditions of approval, if any: