Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-27340 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X1000 Rio Brazos Rd., Aztec, NM 87410 FEE . Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 E-3707-4 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK-TO A Name: DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Northeast Blanco Unit 1. Type of Well: Oil Well Gas Well Other: Salt Water Disposal Name of Operator: Devon Energy Production Co. L.P. 8. Well No.: Pump Mesa SWD #1 Address of Operator: 3300 North Butler Ave. Pool name or Wildcat: SWD Farmington, NM 87401 Morrison – Entrada Disposal Well Well Location 990 feet from the SOUTH line and 1600 feet from the NORTH line. Unit Letter N: Section: 36 Township 31N Range 8W NMPM San Juan County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6430' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK X ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Devon Energy has performed the following the work to the subject well: 6/27/02 MIRU service unit to investigate a suspected tbg leak. Set tbg plug in the packer, stung out of packer and removed the tbg from the well. 6/28/02 Verified packer setting depth at 8094' with GR/CCL. Run acoustic csg caliber log /GR/CCL. Pipe looks good. Pressure csg to 1250 psi. Bled to 1180 psi in 24 hrs. Per NMOCD bled to O. Over 48 hrs pressure built to 63#. RIH with the and land the. PT the to 1768 psi. Dropped to 1759 psi in one hour. PT csg to 1025 psi in one hour. Dropped to 1015 psi in one hour. Bled down csg and left 1605 psi on tbg. 7/2/02 Pressure on the @ 1630 psi and csg @ 260 psi. Pull the plug and wait to MIT well. Monitor pressures. 7/17/02 Perform MIT test on csg. Return well to injection. Witnessed by Bruce Martin with NMOCD. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE ' TITLE Company Representative DATE 8-13-02 Type or print name CHUCK FREIER Telephone No. 505-324-0033 (This space for State use)

TITLE

APPPROVED B

Conditions of approval, if any: