

Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RECEIVED DEC 04 1989 OIL CON. DIV. DIST. 3

WELL API NO. 30-045-27341
6. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No. E-178-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [] GAS WELL [x] OTHER []
2. Name of Operator Blackwood & Nichols Co., Ltd.
3. Address of Operator P. O. Box 1237, Durango, CO 81302

7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well No. 502
9. Pool name or Wildcat Wildcat MARRISON/Entrada

4. Well Location Unit Letter G : 1650 Feet From The North Line and 1480 Feet From The East Line
Section 32 Township 31N Range 7W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6370' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [x] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [x] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
11-13-89 Spud surface hole at 8:45 a.m., 11-12-89.
11-14-89 Drill 17-1/2" hole to 310'. Opened hole up to 26" to 310'.
11-15-89 Ran 8 jts (296.02') USS 20" 94# H-40 8rd casing, set at 308'; float guide shoe at 306'. Cemented with 476 sx (663 cf) Class B with 2% CaCl2 + 1/4 #/sk flocele. Circulate 8 Bbls cement to surface. Plug down at 7:45 a.m., 11-14-89. Nipple up, test BOPs and 20" casing to 600 psig for 1/2 hour - held OK.

Continued on attached page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE William F. Clark TITLE Operations Manager DATE 12-1-89
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use) Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # DATE
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

DEC 04 1989

- 11-26-89 TD 17-1/2" hole at 3625'. Run induction, gamma ray, SP, density, and neutron logs.
- 11-27-89 Ran 40 jts (1572.82') 13-3/8" 68# K-55 ST&C casing. Ran 51 jts (2051.58') 13-3/8" 61# K-55 ST&C casing. Set at 3622'. Guide shoe at 3622', insert float at 3582'. Cement with 1735 sx (2943 cf) Class B 65/35 Poz with 6% gel, 2% CaCl₂, and 1/2 cf perlite per sk. Tail in with 200 sx (236 cf) Class B neat + 2% CaCl₂ and 1/4 #/sk flocele. Ran Poz mix scavenger flush (60 Bbls) ahead. Circulate 37 Bbls cement to surface. Plug down at 3:00 a.m., 11-27-89. (AR)

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