

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐  
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

3. NAME OF OPERATOR  
Union Texas Petroleum Corp. Attn: Ken E. White

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
P.O. Box 2120 Houston, TX 77252-2120

At surface 820' FNL & 895' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
2-14-89

15. DATE SPUDDED 5-29-89 16. DATE T.D. REACHED 6-3-89 17. DATE COMPL. (Ready to prod.) 7-29-89 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5922 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3000 MD & TVD 21. PLUG, BACK T.D., MD & TVD 2955 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

2475-2700' Upper - middle - lower Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL - CNL

CASING RECORD (Report all strings set in well)				CEMENTING RECORD	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	340'	12 1/4	225	N/A
7"	23#	3000'	8 3/4	465	N/A

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8	2744

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2681-2700'	4JSPF 0.50" 80 holes	2681-2700	Frac 83.916 Gal 30# Cl. Gel
2613-2656'	4JSPF 0.50" 104 holes	2613-2656	Frac 141.582 Gal 30# Cl. Gel
2561-2475'	4JSPF 0.50" 80 holes	2561-2475	Frac 101.766 Gal 30# Cl. Gel

33.\* PRODUCTION  
DATE FIRST PRODUCTION 7-27-89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 7-29-89 HOURS TESTED 24 CHOSE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  
50 230 3/4" 970 79  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold (Waiting on pipeline hookup)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Reg. Permit Coord. DATE 8/29/89

\*(See Instructions and Spaces for Additional Data on Reverse Side)