

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
\*Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078505
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WD <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Union Texas Petroleum Corporation - Attn: Ken White		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, Texas 77252-2120		8. FARM OR LEASE NAME Pump Canyon WD
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 400' FNL & 1240' FEL At proposed prod. zone		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 miles north Archuleta, NM		10. FIELD AND POOL, OR WILDCAT Undesignated Entrada
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)	400	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA A Sec. 25-31N-9W
18. NO. OF ACRES IN LEASE 2348.80	17. NO. OF ACRES ASSIGNED TO THIS WELL N/A	12. COUNTY OR PARISH San Juan
19. PROPOSED DEPTH 8700	20. ROTARY OR CABLE TOOLS Rotary	13. STATE NM
21. ELEVATIONS (Show whether DT, FT, GR, etc.) 5992 GR		22. APPROX. DATE WORK WILL START* 04/20/89

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26	20	94.0	400'	1020 SX
14-3/4	10-3/4	40.5	3100'	1120 SX
9-1/2	7-5/8	26.4	7300'	565 SX
6-3/4	5-1/2	20.0	8700'	155 SX

We intend to drill a produced water disposal well to 8700' in the Jurassic Morrison-Entrada formation according to 8 Point Drilling Plan & Multi-Point Surface Use Plan.

RECEIVED

MAR 08 1989

OIL CON. DIV  
DIST. 3

Subject to concurrence by A-1000 for inspection

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Ken White TITLE Regulatory Permit Coordinator DATE 01/31/89  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side





NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107  
Supersedes C-1  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

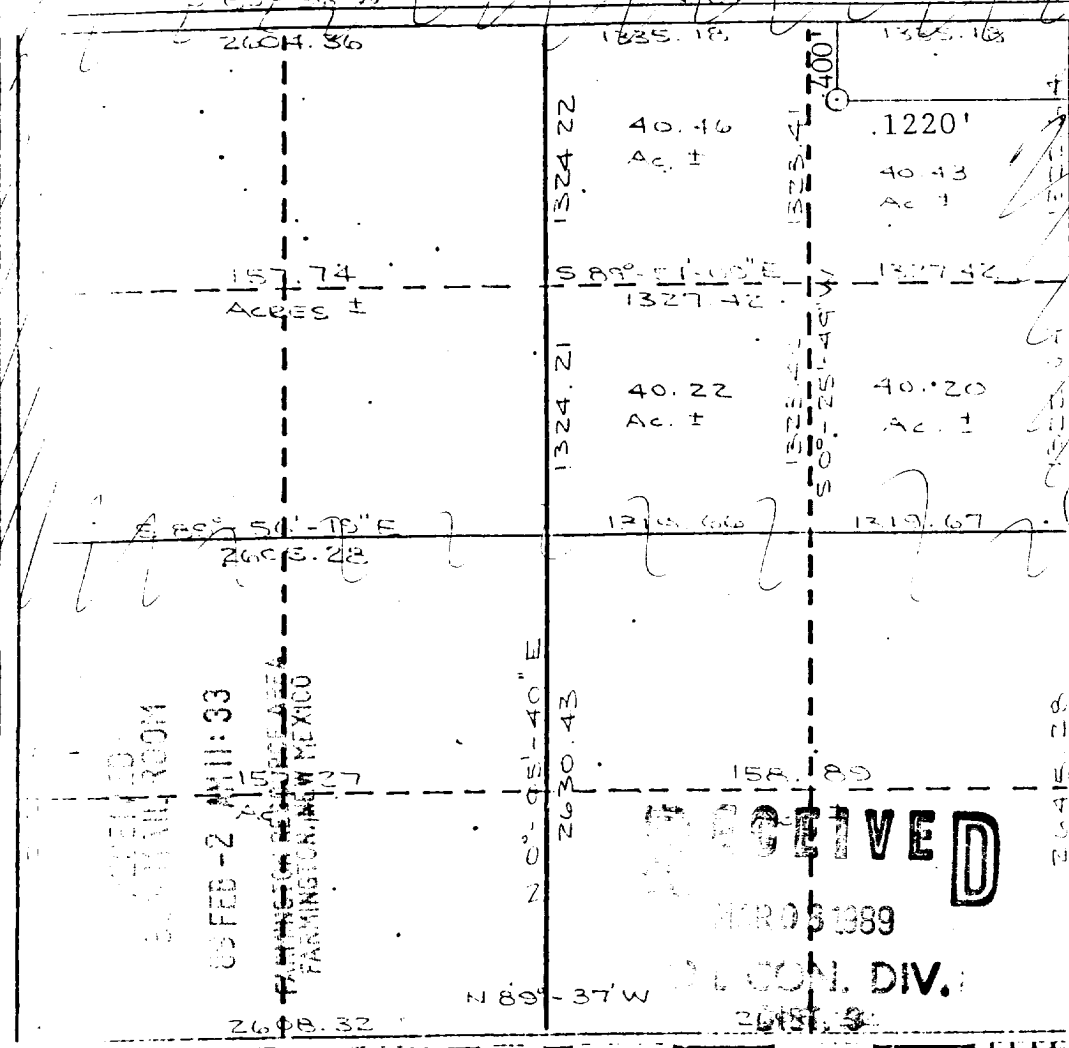
Operator <b>UNION TEXAS PETROLEUM</b>		Lease <b>Pump Canyon WD</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>25</b>	Township <b>31N</b>	Range <b>9W</b>	County <b>San Juan</b>
Actual Footage Location of Wells				
400 feet from the North line and		1220 feet from the East line		
Ground Level Elev. <b>5992</b>	Producing Formation <b>Jurassic-Morrison</b>	Pool <b>Entrada</b>	Dedicated Acreage: <b>328</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Ken White*  
Name

Ken White  
Position

Regulatory Permit Coordinator

Company  
Union Texas Petroleum Corp.

Date  
January 31, 1989

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

*Cecil B. Tullis*  
Professional Land Surveyor

Date Surveyed

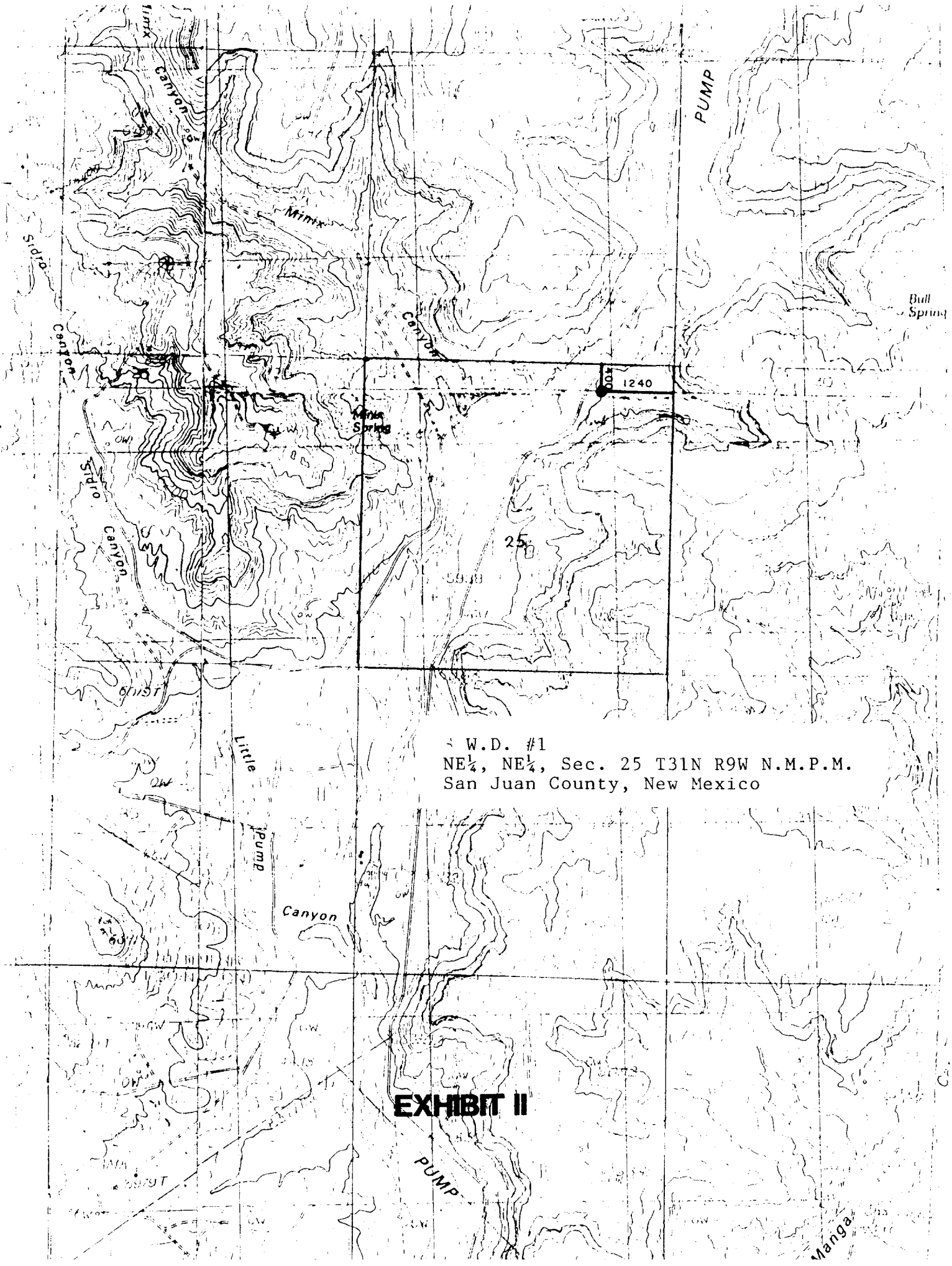
September 8, 1988

Registered Professional Engineer and/or Land Surveyor

Cecil B. Tullis

Certificate No.

9672



W.D. #1  
NE $\frac{1}{4}$ , NE $\frac{1}{4}$ , Sec. 25 T31N R9W N.M.P.M.  
San Juan County, New Mexico

**EXHIBIT II**