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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Company		Well API No. 30-045-27350
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kernaghan B	Well No. 7	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State, Federal or Foreign	Lease No. SF-078387A
Location				
Unit Letter H	1440	Feet From The North Line and 1040	Feet From The East Line	
Section 30	Township 31N	Range 8W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 6/14/89	Date Compl. Ready to Prod. 8/15/90		Total Depth 3368'			P.B.T.D. 3365'		
Elevations (DF, RKB, RT, GR, etc.) 6541' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3214'			Tubing Depth 3072		
Perforations 3214'-3363' W/4 JSPF, .50 in diam., 264 shots			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12-1/4"	9-5/8"		280'			265 SX Class B		
8-3/4"	7"		3164			535 SX Howco lite		
	2-7/8"		3072			100 SX Nat tail		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Non-pumpjack or other)
		RECEIVED
Length of Test	Tubing Pressure	Casing Pressure
		OCT 22 1990
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		OIL CON. DIV
		DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 5000	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (prior, back pr.) Flowing	Tubing Pressure (Shut-in) 475	Casing Pressure (Shut-in) 475	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **D. W. Whaley**
Printed Name **D. W. Whaley, Staff Admin. Supervisor**
Date **10/10/90** Telephone No. **(303) 830-4280**

OIL CONSERVATION DIVISION

Date Approved **NOV 22 1990**

By **Supervisor**
Title **SUPERVISOR DISTRICT 12**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.