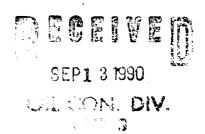
Form 31au-5 December 1444

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM	APPR	OVE	)
Budget Bur	ne wes	1004	-) }
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BUREAU OF I	AND MANAGEMENT	SF-078387-A
to proposals to dr	AND REPORTS ON WELLS  III or to deepen or reentry to a different reservoi  R PERMIT—" for such proposals	
SUBMIT	7. If Unit or CA. Agreement Designation	
1. Type of Well Oil Gas Well Well Other	8. Well Name and No.  Kernaghan B #7	
2. Name of Operator Amoco Production Company	Attn: John Hampton	9. API Well No. 30 045 27350
P.O. Box 800, Denver, Co	lorado 80201	10 Field and Pool or Exploration Area Fruitland Coal Gas
4 Location of Well (Footage, Sec., T. R., M., or Survey C 1440' FNL, 1040' FEL, SE	/NE Sec. 30, T31N-R8W	11. County or Pansh. State San Juan, New Mexico
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TIPE OF ACT	
Notice of Intent	Abandonment	Change of Plans New Construction Non-Routine Fracturing
Subsequent Report  Final Abandonment Nouce	Plugging Back  Casing Repair  Altering Casing	Water Shut-Off Conversion to Injection
	Other Perf	sults of multiple completion on Well Completion or eport and Log form )
1.1 Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true ve	Recompletion Recompletion Recompletion Recompletion Resources and give pertinent dates, including estimated date of rical depths for all markers and zones pertinent to this work 1°	starting any proposed work. If well is directionally distributed
22701 22071 W/A	JSPF, .50 in diam., 72 shots of JSPF, .50 in diam., 72 shots	open.
3333'-3363', W/4	JSPF, .50 in diam., 120 shots	open.



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	AUG 01 1990
Title	FARMINGTON RESOURCE AREA  BY
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or representations as to any maner within its jurisdiction

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copie: to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tibing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease. ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W. Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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