Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

/ FORM APPROVED		
Budget Bureau No. 1004-0135		
Expires:	March 31, 1993	

AND DEPOSITE OF AND DEPOSITE ON WIFE I A		nation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS	ECETVED	SF - 078387-A
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT - " for such proposals	8. If Indian, Al	lottee or Tribe Name
USE APPLICATION FOR FERMITY TO SUCH proposals	-	
90 30	7. If Unit or	A, Agreement Designation
670 E	<del>ATABATON, N</del> M	
N. T. et al. (1984)	B. Well Name	and No.
Oil Sas Other  2. Name of Operator Attention:		KERNAGHAN B # 7
AMOCO PRODUCTION COMPANY Gail M. Jefferson	9, API Well I	
3. Address and Telephone No. 303-830-6	3157 10 Field and	3004527350 Pool, or Exploratory Area
P.O. BOX 800 DENVER, COLORADO 80201	10.7 10.0	BASIN FRUITLAND COAL
4. Location of Well (Footage, Sac., T., R., M., or Survey Description)		r Parish, State
1440 FNL 1040 FEL Sec. 30 T 31N R 8W	UNIT H	San Juan New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF	NOTICE REPORT	OR OTHER DATA
	TYPE OF ACTION	
TYPE OF SUBMISSION		
Abandonment Recompletion	Change of Pk	
Notice of intent    Notice of intent   Hecompletion   Plugging Back   Plugging	Non-Routine	Fracturing
Subsequent Report  Casing Repair  Attering Casing	Water Shut-C	
Final Abandonment Notice Other Reperf Lines	Dispose Water	er e completion on Well Completion or Recompletion Report and Log form
	(Note: Report results of multip	
	(Note: Hepot Foods of History	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give portinent dates, including estimated date of starting any proposed		subsurface locations and measured and true vertical depths for all
markers and zones pertinent to this work.)*	work . If well is directionally drilled, give	
markers and zones pertinent to this work.)*  MIRUSU 6/16/98. Pull rods and pump, set tbg choke. NDWH, NUBOP. TO	work . If well is directionally drilled, give	subsurface locations and measured and true vertical depths for all
MIRUSU 6/16/98. Pull rods and pump, set tbg choke. NDWH, NUBOP. TO Perforated liner at 3216'-3235', 3276'-3294', and 3332'-3360' with 4jspf, .3	work. If well is directionally drilled, give  OH with tapered string.  40 inch diameter, total 26	subsurface locations and measured and true vertical depths for all
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