

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.
Operator Amoco Production Company Well API No. 30-045-27351
Address P.O. Box 800, Denver Co 80201
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Kernaghan B Well No. 8 Pool Name, Including Formation Basin Fruitland Coal Gas Kind of Lease State, Federal or Fee Lease No. SF078387A
Location
Unit Letter N : 1140 Feet From The South Line and 1700 Feet From The West Line
Section 33 Township 31N Range 8W NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Amoco Production Co PO Box 800, Denver Co 80201
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?
Yes 11-25-90
If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
X
Date Spudded 6/2/89 Date Compl. Ready to Prod. 8/6/89 Total Depth 3235' P.B.T.D. 3226'
Elevations (DF, RKB, RI, GR, etc.) 6407' KB Name of Producing Formation Fruitland Coal Top Oil/Gas Pay 3070' 3052' Tubing Depth 3055'
Perforations Perforated liner 3052' - 3223' Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" 277' 300sx Class B
8 3/4" 7" 3052' 534sx Class B lite
2 7/8" 3055' 100sx Neat Class B
5 1/2" 3222' Tail

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) RECEIVED
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size MAR 14 1991
Actual Prod. During Test _____ Oil - bbls. _____ Water - bbls. _____ Gas - MCF OIL CON. DIV. I
DIST. 3

GAS WELL
Actual Prod. Test - MCF/D 4000 Length of Test 24 bbls. Condensate/MNCF 0 Gravity of Condensate _____
Testing Method (pilot, back pr.) Flowing Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size .75

VI. OPERATOR CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature D.W. Whaley Staff Admin. Super. Title (303) 830-4280
Printed Name 3/11/91 Date
Telephone No. _____
OIL CONSERVATION DIVISION
Date Approved JUN 05 1991
By Barry Chang
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.