

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ GAS ☒ DRY ☐ Other coal seam
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other _____

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1140' FSL, 1700' FWL SE/SW
At top prod. interval reported below
At total depth

14. PERMIT NO. API 300452735 DATE ISSUED 5/22/89

5. LEASE DESIGNATION AND SERIAL NO.
SF 078387 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Kernaghan B

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 33, T1N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mex.

15. DATE STUDDED 6/2/89 16. DATE T.D. REACHED 6/5/89 17. DATE COMPL. (Ready to prod.) 8/6/89 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6407' KB 19. ELEV. CASINGHEAD 6394 GL

20. TOTAL DEPTH, MD & TVD 3235' 21. PLUG, BACK T.D., MD & TVD 3226' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal open hole compl. (perforated liner Ignacio Coal 3070-3092 Cahn 3200-3224' Cottonwood 3143-3160') 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
mud log only. 27. WAS WELL CORED no.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36 #</u>	<u>277'</u>	<u>12 1/4"</u>	<u>300 SX C B</u>	<u>Ø</u>
<u>7"</u>	<u>23 #</u>	<u>3052'</u>	<u>8 3/4"</u>	<u>534 SX C B lite</u>	<u>Ø</u>
	<u>Tbg.</u>	<u>2 7/8</u>	<u>3055</u>	<u>100 SX neat C.B. tail</u>	<u>Ø</u>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
<u>5 1/2</u>	<u>2930'</u>	<u>3222'</u>	<u>Ø</u>			

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC, RE, CEMENT SQUEEZE, ETC.	
<u>perforated liner 3052'-3223'</u>		DEPTH INTERVAL (MD)	AMOUNT AND TYPE OF MATERIAL USED
		<u>none</u>	

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
<u>7/27/89</u>	<u>flowing</u>					<u>ST w/o pipeline</u>	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>8/1/89</u>	<u>24</u>	<u>.75</u>	<u>→</u>	<u>Ø</u>	<u>14000</u>	<u>50</u>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>380</u>	<u>380</u>	<u>→</u>	<u>Ø</u>	<u>14000</u>	<u>50</u>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Deviation Summary
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J.L. Hampton Sr. Staff
J.L. Hampton TITLE Admin. Supervisor DATE 12/21/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions as to any matter within its jurisdiction.

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